Form 9-331	•	Hall of Englishmen	Budget Bureau No. 42-R1424
Dec. 1973	UNITED ST	(A. 3 TON 1850 HOWER NEW MEXICO 882	405. LEASE
	DEPARTMENT OF	THE INTERIOR	NM- / 400
	GEOLOGICAL		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	NOTICES AND orm for proposals to drill or n 9-331—C for such proposa	REPORTS ON WELLS to deepen or plug back to a different	1 O' IVIUI OU CO IN TO THE TOTAL TOTAL TO THE TOTAL TOTAL TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE
1. oil Well	gas other		Myers Langlie Mattix Unit 9. WELL NO. 170
2. NAME OF Gett	y Oil Company		10. FIELD OR WILDCAT NAME Langlie Mattix Seven Rivers Quee
3. ADDRESS	OF OPERATOR Box 728.Hobb	s. N.M. 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION below.)	OF WELL (REPORT LO	CATION CLEARLY. See space 17	Sec. 5. T-24-S. R-37-E
	ROD. INTERVAL: (U	' FSL & 330' FWL Init Letter 'L')	12. COUNTY OR PARISH 13. STATE
AT TOTAL		NATURE OF NOTICE	14. AFI 160.
16. CHECK AP REPORT, (PPROPRIATE BOX TO I OR OTHER DATA	NDICATE NATURE OF NOTICE,	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR	APPROVAL TO:	SUBSEQUENT REPORT OF:	
TEST WATER S FRACTURE TR SHOOT OR AC	SHUT-OFF EAT	□ £ \$x □	
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE		Ti .	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
CHANGE ZONI ABANDON® (other)			
17. DESCRIBE including measured	PROPOSED OR COMP estimated date of starti and true vertical depths	LETED OPERATIONS (Clearly stating any proposed work. If well is a for all markers and zones pertine	ate all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and lent to this work.)*
1. 2. 3.	Rigged up. Clean out to Set pkr. @ 3 NE HCL Acid	Pull rods & pump. 3 3791'. 560'. Frac casing 6 25,000 gal gelled 29	Install BOP, Pull tubing. 4" perfs 3626!-3784' W/2000 gals 2% KCL Acid., 30,000# 20/40 sand

Subsurface Safety Valve: Manu. and Type __ APPROVED BY CONDITIONS OF APPROVAL IF ANY

JAN 28 835

*See Instructions on Reverse Side

RESEIVED

FEB -1 1985

O.C.D. HOBBS OFFICE