	TRIBUTION	
BANTA FF		
FILE		
U.3.G.S.	·	
LAND OFFICE		
TRANSPORTER	OIL	
	GA3	
PRORATION OFFIC	E	

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexic

## REQUEST FOR (OIL) - (Ching) ALLOWAPLE

## New Well

This form shall be submitted by the operator of fortian mitial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Hobbe, Ne (Place)			<b>iew Mexico</b>		Jul	July 25, 1961 (Date)	
E ARE H	EREBY R	equesti	NG AN ALL	OWABLE FO	R A WELL KI	NOWN A	NS:			
cas Pac	ific Coal	L & 011	Co Cour	tland Myers	, Well No.	8	, in	NE	/4 <b>SW</b> 1/	
( Cor	npany or Op	erator)		(Lease)						
K Unit Let			, T <b>24</b>	, R	, NMPM.,		Langing-	MATTIX	Ро	
•			6		7/5/61	Data	Duilling Co	mleted	7/11/61	
			Elevation	3307 KB		1 Depth	3597	PBTD	3590	
Pleas	e indicate l	ocation:			Name					
D C	C B	A			Name	01 7100.	1.01 m.			
			PRODUCING I	and the second se						
			Perforation	s3534-43	2 <b>1, 3556-621</b> Depti Casin	3573-	771, 358	4-881		
EF	F G	H	Open Hole		Depti Casin	n ng Shoe		Depth Tubing		
			OIL WELL TE							
L K	K J	I							Chok	
	~		Natural Pro	d. Test:	bbls.oil,	bbl	ls water in	hrs,	min. Size	
			<b>Test</b> After	Acid or Fractur	e Treatment (afte	er recovei	ry of volume	of oil eq	ual to volume o	
M		P	load oil us	ed): <b>88.40</b> _t	bls.oil, _O	bbls wa	ater in <u>8</u>	hrs,	min. Size_16	
			GAS WELL TE	ST -	r					
	<b>_</b>						CHATTLE OF GE TE <b>£}9we</b> go <del>irte</del>	LRATION EL		
(	POOTAGE)		Natural Pro	d. Test:	MCF back pressure, e re Treatment:	Day; Hour: A DIVISION	TERLOWPROLLE OF JOSEPH E MAS PACIFIC T	OIL COMPAN	ly	
-	ing and Ceme		rd Method of T	esting (pitot,	back pressure, e	tc.): <u>IN I</u>	STAS PACIFIC C	SEAGRAM &	SONS, INC.	
Size	Feet	Sax	Test After	Acid or Fractu	re Treatment:		EFFLOTIVICHY	AMAYE, HOHAS	flowed	
a 5 /an	315	300			d cf Testing:					
8-5/8"	212	500								
5-1/2"	3587	300	Acid or Fra	cture Treatment	(Give amounts of	f material	s used, such	h as acid, <b>ad in t</b> i	water, oil, and	
			<b></b>					3		
211	3537		Press. 38	DO Press.	Date first oil run to	o tanks	July	21, 19	<u>61</u>	
			Oil Transpo	rter <b>Terre</b>	-New Mexico	Pipeli	ne Compa			
			1		o Natural G	-	-	•		
marke ·			- Gas Transpo	rtei <b>200</b>		-				
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		••••••							•••••••••••••••••	
I heret	y certify th	at the info	ormation giver	above is true	e and complete to	o the best	of my know	wledge.		
proved				, 19	Texas P	ncific	Coal and		ipany	
1						210	mpery or O	erator)		
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	1	1	1/		-		(Signature	:)		
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