PO Box 1980, Hobbs, NM 88241-1980

District II

811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, NM 87504-2088

State of New Mexico
rgy, Minerals & Natural Resources Department

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5 Copies

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Approved by: Signature: Signature: Approved by: Title: Allyson E. McInturff Title: Approval Date: Date: 1-1-96 Phone: 915-688-6891 This is a change of operator fight the Cockid number and name of the previous operator Management of the previous operator Meridian Oil Inc. Acctg. Asst. 10-3-9	complied with a	nd)that the in	nformation giv	Conservation on above is to	nue and compl	ete to			OIL CO	NSERVATIO	N DIV	ISION		
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