

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE  
SIDE

This form is not to be used for  
reporting packer leakage tests in  
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

|                                                         |                  |                                           |                                   |                               |                      |
|---------------------------------------------------------|------------------|-------------------------------------------|-----------------------------------|-------------------------------|----------------------|
| Operator<br><u>TEXACO EXP + Prod Inc + Meridian Oil</u> |                  | Lease<br><u>MYERS Langlie Matrix Unit</u> |                                   | Well No.<br><u>177</u>        |                      |
| Location of Well<br><u>M</u>                            | Unit<br><u>M</u> | Sec.<br><u>5</u>                          | Twp<br><u>24</u>                  | Rge<br><u>37</u>              | County<br><u>LAN</u> |
| Name of Reservoir or Pool                               |                  | Type of Prod.<br>(Oil or Gas)             | Method of Prod.<br>Flow, Art Lift | Prod. Medium<br>(Tbg. or Csg) | Choke Size           |
| Upper Compl<br><u>JALMAR T 1 SR</u>                     |                  | <u>Gas</u>                                | <u>Flow</u>                       | <u>Csg</u>                    | <u>-</u>             |
| Lower Compl<br><u>Langlie Matrix SR CNGA</u>            |                  | <u>Tr</u>                                 | <u>Tr</u>                         | <u>TBG</u>                    | <u>2</u>             |

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:15 AM 2-5-92

Well opened at (hour, date): 9:15 AM 2-6-92

Indicate by ( X ) the zone producing.....

|                                                          | Upper Completion | Lower Completion |
|----------------------------------------------------------|------------------|------------------|
| Pressure at beginning of test.....                       | <u>80"</u>       | <u>1200"</u>     |
| Stabilized? (Yes or No).....                             | <u>YES</u>       | <u>YES</u>       |
| Maximum pressure during test.....                        | <u>75"</u>       | <u>1225"</u>     |
| Minimum pressure during test.....                        | <u>75"</u>       | <u>1200"</u>     |
| Pressure at conclusion of test.....                      | <u>75"</u>       | <u>1200"</u>     |
| Pressure change during test (Maximum minus Minimum)..... | <u>0</u>         | <u>25"</u>       |
| Was pressure change an increase or a decrease?.....      | <u>NEITHER</u>   | <u>Decrease</u>  |

Well closed at (hour, date): 2-6-92

Oil Production During Test: 2 bbls; Grav. 2

Gas Production During Test: 2

Total Time On Production: 2 HRS

MCF; GOR: -

Remarks: \_\_\_\_\_

FLOW TEST NO. 2

Well opened at (hour, date): \_\_\_\_\_

Indicate by ( X ) the zone producing.....

|                                                          | Upper Completion | Lower Completion |
|----------------------------------------------------------|------------------|------------------|
| Pressure at beginning of test.....                       |                  |                  |
| Stabilized? (Yes or No).....                             |                  |                  |
| Maximum pressure during test.....                        |                  |                  |
| Minimum pressure during test.....                        |                  |                  |
| Pressure at conclusion of test.....                      |                  |                  |
| Pressure change during test (Maximum minus Minimum)..... |                  |                  |
| Was pressure change an increase or a decrease?.....      |                  |                  |

Well closed at (hour, date): \_\_\_\_\_

Oil production During Test: \_\_\_\_\_ bbls; Grav. \_\_\_\_\_

Gas Production During Test: \_\_\_\_\_

Total time on Production: \_\_\_\_\_

MCF; GOR: \_\_\_\_\_

Remarks: \_\_\_\_\_

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true  
and completed to the best of my knowledge

Texaco EXP + Prod, INC.  
Operator  
Hollis M. Cox  
Signature  
Hollis M. Cox SR. Prod. Supv.  
Printed Name Title  
2-13-92 394-2585  
Date Telephone No.

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OIL CONSERVATION DIVISION

Date Approved FEB 20 1992

By Paul Kautz  
Orig. Signed by  
Geologist

Title \_\_\_\_\_