NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REQUEST FOR (OIL) - (III) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

PRODUCING INTERVAL - Perforations 3509! - 3644! - various intervals Depth Depth Open Hole					Hobbs, New Mexico. (Place)				March 6, 1962 (Date)		
Image: Company or Operator: Clease Clease Set											
Rest Sec T 249 R 378 NMPM. Langlis Hattiz Po Den Letter Lea County. Date Spudded 2-5-62 Date Dething Completed 2-12-62 Please indicate location: D C B A Solo 1 Pot 36601 D C B A Pot 01/Gas Pay_35021 Name of Prod. Form. Queen Protocoling INFERVAL Perforations 35091 - 36441 - various intervals Perforations 35091 - 36441 Perforations 36021 Dutty of Den Hole E F C H Perforations 35091 - 36441 - various intervals Perforations 36091 - 000 Hole One 400 Perforations 35091 - 000 Perforations 36091 - 000 Perforations 760 Perforations 360 Perforations 200 Perfora				USA Cou	irtland		B [#] , Well No	17	., in	14	
Construint Date Spudded 2-5-62 Date Drilling Completed 2-12-62 Please indicate location: Elevation_3215' RDB Total Depth_3691' perior 3660' D C B A To Oil/Gas Pay_3509' Name of Prod. Form. Queen PRODUCING INTERVAL - Perforations_3509' - 3644' - various intervals Perforations_3609' - 3644' - various intervals Perforations_3509' - 3644' - various intervals Perforations_3609' - 3644' - various intervals Perforations_3609' - 3646' D C H Perforations_3509' - 3644' - various intervals Perforations_3609' - 3646' D C H Perforations_3509' - 3644' - various intervals Perforations_3609' - 3646' D C H Perforations_3509' - 3644' - various intervals Perforations_3691' Tubing_3646' D OI WELL TEST Natural Prod. Test:	(Com K	pany or Ope Sec	rator) 5	т	245 R.	(Lease) 375		Langl	ie Mattix	Pox	
Elevation	فأشلا متحري										
Please indicate location: D222 182 D C B A Top Oil/Gas Pay 3509! Name of Prod. Form. Queen Producting INTERVAL - Performance Depth E F G H Perforations 3509! - Staing Shoe 3691! Depth L K J I Perforations 3509! - Chain Shoe 3691! Depth L K J I Nume Depth Depth Depth 3646! Depth Other Choix II. WELL TEST - Natural Prod. Test:		Lea		County	. Date Spi	idded?	-5-02	Date Drill	ing Completed	36601	
D C B A PROCUCING INTERVAL - E F G H Depth Depth Depth Depth Depth July 2011 E F G H Open Hole	Please	indicate k	cation:								
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OIL CONSERVATION COMMISSION By: V. E. STALET (Signature) Title. Send Communications regarding well to: Name. V. E. Staley							Origina		iy or Operator)		
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New Well