Submit 3 Copies To Appropriate Distric	State of New Mexico			Form C-103			
Office Energy, Minerals and Natural Resources			Revised March 25, 1999 WELL API NO.				
1625 N. French Dr., Hobbs, NM 88240				30-025-	11010		
District II 811 South First, Artesia, NM 88210	OIL CONSERV	ATION	DIVISION	5. Indicate Type of Lease Fee			
District III	District III 2040 South Pacheco			STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			6. State Oil & Gas Lease No.				
District IV 2040 South Pacheco, Santa Fe, NM 875	05			NW J488			
SUNDRY NO	OTICES AND REPORTS ON	WELLS			r Unit AgreementName:		
ON NOT USE THIS FORM FOR PRO	POSALS TO DRILL OR TO DEEP	EN OR PLU	IG BACK TO A				
DIFFERENT RESERVOIR. USE "API	PLICATION FOR PERMIT" (FORM	и C-101) FO	R SUCH		T		
PROPOSALS.) 1. Type of Well:		_		MYERS LANGLIE MATTIX UNIT			
Oil Well Gas Well Other Twiection							
2. Name of Operator OVV USA Inc. 16696				8. Well No.			
OAT OBA IIIC.				9. Pool name or Wildcat			
3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710-0250				LANGLIE MATTIX 7RVR-QN-GB			
4. Well Location	ON SOLSO TIMBERIUS, 111						
4. Wen Escation			3				
Unit Letter	feet from the	Nonth	\sim line and \sqrt{c}	180feet from	n the West line		
	- 1: 21	16 n.	37F	NMPM	County LEA		
Section 5	Township 24 10. Elevation (Show w	to Ka	DE S (L		County LLA		
		3304	t, MAD, M1, OM, est	•/			
11 Chas	k Appropriate Box to Inc	dicate Na	ature of Notice.	Report or Other	Data		
NOTICE OF	INTENTION TO:		SUB	SEQUENT REI	PORT OF:		
PERFORM REMEDIAL WORK		X	REMEDIAL WOR		ALTERING CASING [
				LLING OPNS.	PLUG AND F		
PULL OR ALTER CASING MULTIPLE CASING TEST A					ABANDONMENT L		
PULL OR ALTER CASING	COMPLETION		CEMENT JOB	_			
OTHER:			OTHER:		[
12. Describe proposed or com	pleted operations. (Clearly s	tate all per	tinent details, and g	give pertinent dates,	including estimated date		
of starting any proposed w	ork). SEE RULE 1103. For	Multiple (Completions: Attac	n wenoore magram	or proposed completion		
or recompilation.	. #122 THEOMION-I	ot W					
	MLMU #132 - INJECTION-BLM						
	3734' PRTD-3708'		-3430-36941				
10-	3734' PBTD-3708'		-3430-3694'				
8-5.	/8" 22.7# CSG @ 352 '	PERFS-	5sx, 12-1/2"	HOLE, TOC-CIR	: ·		
8-5.	/8" 22.7# CSG @ 352 '	PERFS-	5sx, 12-1/2"	HOLE, TOC-CIRO	C ·		
8-5, 4-1,	/8" 22.7# CSG @ 352 ' /2" 9.5# CSG @ 3734 '	PERFS- W/ 22! W/ 33!	5sx, 12-1/2" 5sx, 7-7/8" H	OLE, TOC-2264	-CALC		
8-5, 4-1,	/8" 22.7# CSG @ 352' /2" 9.5# CSG @ 3734' RIH & SET CIBP @ 338	PERFS- W/ 22! W/ 33!	5sx, 12-1/2" 5sx, 7-7/8" H	OLE, TOC-2264	-CALC		
8-5, 4-1, 1. 1	/8" 22.7# CSG @ 352' /2" 9.5# CSG @ 3734' RIH & SET CIBP @ 338 M&P 25sx @ 2889-2789	OTHER: Perations. (Clearly state all pertinent details, and give pertinent dates, including estimated date crule 1103. For Multiple Completions: Attach wellbore diagram of proposed completion - INJECTION-BLM PBTD-3708' PERFS-3430-3694' 7# CSG @ 352' W/ 225sx, 12-1/2" HOLE, TOC-CIRC ## CSG @ 3734' W/ 335sx, 7-7/8" HOLE, TOC-2264'-CALC EET CIBP @ 3380', DUMP 5sx CMT TO 3345', WOC-TAG EX @ 2889-2789' 1350', SO7 W/ 35sx TO 1250', WOC-TAG					
8-5, 4-1, 1. 1 2. 1	/8" 22.7# CSG @ 352' /2" 9.5# CSG @ 3734' RIH & SET CIBP @ 338 M&P 25sx @ 2889-2789 PERF @ 1350', SQZ W	PERFS- W/ 229 W/ 339 80', DUI	5sx, 12-1/2" 5sx, 7-7/8" H MP 5sx CMT TO TO 1250', WOC	OLE, TOC-2264' 3345', WOC-TAG ## COMMISSION	'-CALC AG MUST BE NOTIFIED :		
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