

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-11010
5. Indicate Type of Lease <u>Fed</u> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <u>NM 7488</u>
7. Lease Name or Unit Agreement Name:  MYERS LANGLIE MATTIX UNIT
8. Well No. <u>132</u>
9. Pool name or Wildcat LANGLIE MATTIX 7RVR-QN-GB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injection</u>	
2. Name of Operator <u>OXY USA Inc.</u>	16696
3. Address of Operator <u>P.O. BOX 50250 MIDLAND, TX 79710-0250</u>	
4. Well Location  Unit Letter <u>C</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line  Section <u>5</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>LEA</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3304</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

MLMU #132 - INJECTION-BLM

TD-3734' PBTD-3708' PERFS-3430-3694'

8-5/8" 22.7# CSG @ 352' W/ 225sx, 12-1/2" HOLE, TOC-CIRC  
4-1/2" 9.5# CSG @ 3734' W/ 335sx, 7-7/8" HOLE, TOC-2264'-CALC

1. RIH & SET CIBP @ 3380', DUMP 5sx CMT TO 3345', WOC-TAG
2. M&P 25sx @ 2889-2789'
3. PERF @ 1350', SQZ W/ 35sx TO 1250', WOC-TAG
4. M&P 25sx @ 700-600'
5. M&P 25sx @ 402-302'
6. M&P 10sx CMT SURFACE PLUG
- 10# MLF BETWEEN PLUGS

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 11/15/00

Type or print name DAVID STEWART

Telephone No. 915-685-5717

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any: