Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico rgy, Minerals and Natural Resources Departs:

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	Т	OTRAN	ISPO	RT OIL	AND NAT	TURAL GA	48				
Operator Texaco Exploration and Production Inc.						Well API No. 30 025 11010					
Address											
P. O. Box 730 Hobbs, NM	88241-0	730			K 1						
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change in Transporter of: Oil Dry Gas an error. TPI name changed to TEPI 6-1-91 Casinghead Gas Condensate										
change of operator give name	Operating		2. O. E	30x 35	31 Midla	nd, TX 79	702				
nd address or previous operator						,					
I. DESCRIPTION OF WELL AND LEASE Lease Name MYERS LANGLIE MATTIX UNIT Well No. Pool Name, Includi LANGLIE MAT								of Lease , Federal or Fed ERAL	Federal or Fee NM7488		
Location Unit LetterC	. 660	: 660 Feet From The NORTH Line and 1980 Feet From The WEST									
Section 5 Townshi	ip 24	, 24S _{Range} 37E				, NMPM,			LEA County		
II. DESIGNATION OF TRAN	SPORTER	OF OIL	AND	NATU	RAL GAS						
Name of Authorized Transporter of Oil INJECTOR		or Condensa			Address (Giv	e address to w	hick approve	d copy of this f	orm is to be se	nt)	
lame of Authorized Transporter of Casinghead Gas or Dry Gas INJECTOR					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	<u>i i</u>	i	Wp.	<u> </u>	is gas actually		Whe	n ?			
f this production is commingled with that V. COMPLETION DATA	from any othe	r lease or po	ol, give	commingl	ing order num	per:	 				
Designate Type of Completion	- (X)	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth		.J	P.B.T.D.	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations					Depth Casing Shoe					·	
TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
				1	 	<u></u>					
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR A	LLOWAI	BLE	l and must	be equal to or	exceed top all	owable for the	is depth or be	for full 24 hou	vs.)	
Date First New Oil Run To Tank						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pres	Tubing Pressure				ure		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	G2s- MCF		
GAS WELL									Condensia		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu	lations of the	Oil Conserva	tion	CE		OIL COI	VSER\	/ATION	DIVISIO)N	
Division have been complied with and is true and complete to the best of my	I that the infor	mation given	above	ı	Date	Approve	ed	11627	1991		
ga Hear					11						
J. A. Head Printed Name		Area M	lanag Title	er	11 .			120150			
August 23, 1991		505/3									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.