

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELL**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
10138170 - NM7488

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Myers Langlie Mattix Unit

8. Well Name and No.  
143

9. API Well No.  
30-025-11011

10. Field and Pool, or Exploratory Area  
Langlie Mattix 7R-Qn-GB

11. County or Parish, State  
Lea NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator  
OXY USA WTP Limited Partnership 192463

3a. Address  
P.O. Box 50250 Midland, TX 79710

3b. Phone No. (include area code)  
915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1960 FNL 1905FWL SENW(F) Sec 5T24S R37E

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See other side

Approved as to plugging of the well bore  
Liability under bond is retained until  
surface restoration is completed

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Regulatory Analyst

Signature

Date

2/14/01

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER Date FEB 20 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse) CWW

**MLMU # 143**

**12/4/2000**

MIRU Test Anchors. Spot Rig, Pipe Racks, and tbg. Work string. SDON

**12/5/2000**

ND WH NU BOP. Release pkr and LD 106 jts tbg & G6 pkr. TIH csg scraper 108 jts tbg to 3420. POOH TIH w/CIBP set at 3387. Circ well and test. Leaked. POOH. TIH w/pkr and hunt holes in csg. Holes at 360 to 422. SION

**12/6/2000**

TIH w/107 jts and pot 45 sks Class C cmt from 3387 to 2750. PU to 2750. Mix and circ 20 sks of salt gel. POOH. RUWL perf @ 1290. RDWL. TIH w/pkr and 32 jts set pkr 1020. Mix and pump 30 sks of Class C cmt and 8.5 bbls displacement. POOH WOC TIH and TOC 1180 w/38 jts POOH. TIH w/ret and 9 jts. SION

**12/7/2000**

Set pkr @ 290. Mix and pump 100 sks of Class C cmt. 80 on back side to circ to sur. 20 inside csg to fill to surf. LD Tbg. ND BOP. RDPU. Clean and Clear location. Well Plugged.

**\$18,400**

BLM  
ROSWELL, NM

FEB 15 '01

FILED