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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico March 15, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Pet. Corp. USA Courtland Myers "B", Well No. 23, in GS 1/4 NW 1/4,
(Company or Operator) (Lease)

P, Sec. 5, T. 24S, R. 37E, NMPM., Langlie-Mattix Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F *	G	H
L	K	J	I
M	N	O	P

1959.54 F/N x 1905 F/W

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>349</u>	<u>225</u>
<u>4-1/2"</u>	<u>3729</u>	<u>335</u>
<u>2"</u>	<u>3409</u>	

County. Date Spudded 2-22-62 Date Drilling Completed 3-1-62
Elevation 3305' BDR Total Depth 3729' PBDT 3686'

Top Oil/Gas Pay 3437' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3437-3680 at various intervals

Open Hole _____ Depth _____ Casing Shoe 3729 Depth Tubing 3409

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke

load oil used): 64 bbls. oil, 0 bbls water in 24 hrs, _____ min. Size 18/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 1000 gal acid; 3-0-F w/19,000 gal oil & 38,000# sand

Casing _____ Tubing _____ Date first new _____

Press. 605 Press. 410 oil run to tanks 3-12-62

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter None

Remarks: Completed 3-14-62 as flowing oil well

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

Pan American Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
Title _____

By: _____ Original Signed by:
V E STALEY (Signature)

Title Area Superintendent
Send Communications regarding well to:

Name V. E. Staley

Address Box 68, Hobbs, New Mexico