Submit 5 Copies
Appropriate District Office
District I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico rgy, Minerals and Natural Resources Departm

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

> REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

70 TEMOTOR OF THE GAR								T Wall ADING			
Operator Texaco Exploration and Production Inc.								Well API No. 30 025 11012			
								30 025 11012			
Address P. O. Box 730 Hobbs, NM 88241-0730											
P. O. Box 730 Hobbs, NM Reason(s) for Filing (Check proper box)	88241-0	730			X Oth	er (Please ern)	nia l	 			
Reason(s) for rining (Check proper box)	X Other (Please explain) Eff.4-1-91 return oper to TPI, change to Sirgo										
Lecempletion	an error. TPI name changed to TEPI 6-1-91										
exempletion Ui Ury Gas U an error. TPI name changed to TEPI 6-1-91 Thange in Operator Casinghead Gas Condensate U											
If change of operator give name Since Operation to D. O. Don O. D.											
and address of previous operator Sirgo Operating, Inc. P. O. Box 3531 Midland, TX 79702											
IT. DESCRIPTION OF WELL AND LEASE											
Lease Name	Well No. Pool Name, Including			-		Ctata	Kind of Lease State, Federal or Fee		ease No.		
					TIX 7 RVRS Q GRAYBURG			FEE			
Lesstion NOPTH 660 FACT											
Unit Letter H: 1980 Feet From The NORTH Line and 660 Feet From The EAST Line											
Section 5 Township 24S Range 37E					NR CDA C			LEA County			
Section 5 Township 24S Range 37E , NMPM, LEA County											
I I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Address (Give address							to which approved copy of this form is to be sent)				
eras New Mexico Pipeline C						1670 Broadway Denver, Colorado 80202					
1 and of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural G	P. O. Box 1492 El Paso, Texas 79978										
I well produces oil or liquids,	Sec. 5	Twp.	Rge.	Is gas actually connected? YES			hen ?				
<u> </u>	G 1							UN	KNOWN		
limbis production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA											
- COM BEHON DATA		Oil Well		Jas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	(X)	1	·	,			Dupu			l .	
isue Spudded	Date Compl	Ready to	Prod.		Total Depth	·	1	P.B.T.D.	<u>. </u>	- I	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Tefora tions								Depth Casin	g Shoe		
TUBING, CASING AND CEMENTING RECORD											
					DEPTH SET			SACKS CEMENT			
HOLE SIZE CASING & TUBING				oize	DEFINSE			 	SACKS CEME	ENI	
						-		<u> </u>			
						*************	-	 			
		·									
TEST DATA AND REQUEST											
CLWELL (Test must be after rec			of load o	il and must					or full 24 how	·s.)	
I to First New Oil Run To Tank	Date of Test	:			Producing Me	ethod (Flow, pu	mp, gas lift, e	tc.)			
I will of Too	Tubing Program				Casing Pressure			Choke Size			
Logth of Test	Tubing Pressure			American to a second se							
r tual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF			
	O.1 - DOIS.										
CAC TERM I				· · · · · · · · · · · · · · · · · · ·	·					 	
('AS WELL / mal Prod. Test - MCF/D	Bbls. Condensate/MMCF			Gravity of Condensate							
/ .mai Flott lest • MCF/D	Length of Test				TOTAL COMPONION STRATEGY			,, v. soussumme			
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
OPERATOR CERTIFICATE OF COMPLIANCE											
i hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above					11. 12. 14. 14. 15. 14.						
is true and complete to the best of my knowledge and belief.					Date Approved						
0 · 1/ ()						• • • • • • • • • • • • • • • • • • • •				•	
Ja Hear					Bv_	ORIGINAL S	HGNED BY	JERRY SE	XTON		
J. A. Head Area Manager					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
17/2 ded Name Title					Title	•					
August 23, 1991			393-7°								
Date		Tele	phone N	o .	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.