INTAFE  ILE  S.G.S.  AND OFFICE  IRANSPORTER  GAS  OPERATOR  PRORATION OFFICE	REQUE	IL CONSERVATION COMMISSION IST.FOR ALLOWABLE AND TRANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C Effective 1-1-65  GAS
New We!!  Recompletion  Change in Ownership X  If change of ownership give name	, Midland, Texas 79701  (x)  Change in Transporter of:  Oil Dry  Casinghead Gas Cor	GGs E. D. Fanning W  Effective date	of unitization 2-1-74
and address of previous owner	rexaco, inc., P. U. Bo	ox 728, Hobbs, New Mexico	88240
II. DESCRIPTION OF WELL AND Lease Name Myers Langlie-Mattix U Location	Mell No. Pool Name, including Mattix Seven	Rivers Queen State, Fede	ral or Fee Fee
Unit Letter H 19	Feet From The North	Line and 660 Feet From	TheEast
Line of Section 5 T	ownship 24S Range	37E , NMPM, Lea	County
Name of Authorized Transporter of O Texas-New Mexico Pipel Name of Authorized Transporter of Co El Paso Natural Gas Co	II X or Condensate  ine Company  asinghead Gas X or Dry Gas	P. O. Box 1510, Midlar Address (Give address to which appropriate to whi	nd, Texas 79701  oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	P. O. Box 1492, El Paso, Texas 79999  Is gas actually connected? When	
	ith that from any other lease or poo		
Designate Type of Completi	Off Well Con W. D.	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
'. TEST DATA AND REQUEST F	OP ALLOWADIE (T		
OIL WELL Date First New Oil Run To Taiks	able for this o	after recovery of total volume of load oil depth or be for full 24 hours)	
onto thet was off wan to dewas	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bals.	Water - Bbis.	Gas-MCF
GAS WELL		<u> </u>	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

III.

IV.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(SIGNED) MERLYH J. DKIME

(Signature) Merling J. Ekman (Title) February 25, 1974 (Date)

## OIL CONSERVATION COMMISSION

APPROVED\_ Our Storned by BY\_ TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply