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NEW MEXICO OIL CONSERVATION COMMISSION
 O+2-NMOCC-HOBBS 9-WIO'S
 1-R.J. STARRAK-TULSA 1-A.B. CARY-MIDLAND
 1-E.L. BUTTROSS-ENGR. 1-H.C. LITTLE-FOREMAN
 1-FILE 1-BH

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name MYERS LANGLEY MATTIX UNIT
8. Farm or Lease Name
9. Well No. 130
10. Field and Pool, or Wildcat LANGLEY MATTIX
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR RE-DEVELOP A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER INJECTION WELL ☒

Name of Operator
GETTY OIL COMPANY

Address of Operator
P. O. BOX 730, HOBBS, NEW MEXICO 88240

Location of Well
 UNIT LETTER A 647 NORTH LINE AND 660 FEET FROM
 EAST LINE, SECTION 5 TOWNSHIP 24-S RANGE 37-E

15. Elevation (Show whether DF, RT, GR, etc.)
 3292' D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER CONVERTED TO INJECTION <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up X-Pert Well Service 6-19-78. Pulled rods and pump. Installed BOP and Pulled tubing. Cleaned open hole to 3611' (TD). Drilled new 4-3/4" hole to 3738'. Schlumberger ran DLL (3404-3732'); and BHC-Sonic (2900-3732'). Ran 16 Jts. (651') 4" OD Hydril Ruff Koted Liner and set at 3738'. Dowell cemented w/125 sxs. Class "C" Cement w/.6% D-59, 5# Salt/Sk., and 1% CaCl and displaced to 3699'. Raised tubing to 2916'. Circulated out 50 sxs. Cement. WOC 24 hrs. Star Tool Company drilled cement 2920' to top of liner 3080' and tested casing and liner w/1000#. O.K. Drilled cement 3080-3094' and fell free. Ran bit to 3699'. Circulated clean. Western Wireline ran PFC Log 6-30-78 and perforated 4" liner with one hole (.36") at 3479, 85, 3501, 06, 08, 10, 14, 17, 23, 25, 27, 29, 65, 78, 80, 82, 86, 88, 90, 92, 3602, 04, 06, 14, 18, 50, 54, & 58 = 28 holes. Ran Baker Model AD-1 Tension Packer on 109 Jts. (3395') 2-3/8" OD EUE 4.7# J-55 tubing internally coated with Spincote SC-650 and set packer at 3398'. 7-1-78- B.J. treated perforations with 3000 gals. 15% NE Acid and 42 Ball Sealers. Release packer. Remove BOP. Reset packer in treated water at 3400' with 8000# tension. Waiting on Injection Line Tie-In.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE AREA SUPERINTENDENT DATE 7-20-78

APPROVED BY Jerry Sorenson DATE JUL 24 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 21 1978

CH. OF ELEVATION, COMM.
CARDS, N. M.

1978