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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE IN A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101, FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No.
1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water injection well 2. Name of Operator Getty Oil Company 3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER <u>A</u> <u>647</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> N.M.P.M.		7. Unit Agreement Name Myers Langlie Mattix Unit 8. Farm or Lease Name Myers Langlie Mattix Unit 9. Well No. 130 10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3292' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ OTHER <u>Convert to injection</u> ☒		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Rig up pulling unit.
- (2) Pull rods and pump.
- (3) Install BOP and pull tubing.
- (4) Clean out open hole to 3750'.
- (5) Run Dual Lateralog from 3750'-3410' and Compensated Neutron Formation Density Log 3750'-3000'.
- (6) Run 600' of 4" flush joint liner and set 3750'-3150'.
- (7) Cement liner.
- (8) WOC 24 hrs.
- (9) Run Correlation Log and selectively perforate the Langlie Mattix.
- (10) Acidize perforations with 3000 gallons 15% NE acid.
- (11) Run 4" AD-1 packer on 2 3/8 plastic coated tubing, circulate inhibited water in annulus, and set packer approximately 70' above the top perforation.
- (12) Wait on approval from New Mexico Oil Conservation Commission to commence injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By Dale R. Crockett TITLE Area Superintendent DATE 5-10-78

SIGNED Jerry Sexton DATE MAY 15 1978

APPROVED BY Jerry Sexton TITLE Dist. Supv.

CONDITIONS OF APPROVAL, Dist. Supv.