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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
O+2-NMOCC-HOBBS 1-FILE
1-R.J. STARRAK-TULSA 1-BH
1-A.B. CARY-MIDLAND
1-ENGR.-E.L. BUTTROSS
1-FOREMAN-LITTLE-JAL

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☐ OTHER- WATER INJECTION WELL

7. Unit Agreement Name
MYERS LANGLIE MATTIX UNIT

8. Farm or Lease Name

9. Well No.

167

10. Field and Pool, or Wildcat

LANGLIE MATTIX

Name of Operator

GETTY OIL COMPANY

Address of Operator

P. O. BOX 730, HOBBS, NEW MEXICO 88240

Location of Well

UNIT LETTER I 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM
THE EAST LINE, SECTION 5 TOWNSHIP 24-S RANGE 37-E N.M.P.M.

15. Elevation (Show whether DF, RT, CR, etc.)
3278' D.F.

12. County
LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Converted to Water Injection ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up X-Pert Well Service 5-29-78. Pulled rods and pump. Installed BOP and Pulled Tubing. Ran 5-1/2" plug and retrievable packer and set plug at 3408'. Tested casing w/800#. O.K. Pulled packer. Western ran Cement Bond Log 1700-3370' and found Top of Cement at 2331'. Perforated 2 holes at 2290'. B.J. Cemented with 200 sxs. B.J. Lite cement w/30-1/2# Salt, 5# Gilsonite, 1/4# Flocele/Sk., and 150sxs. Class "C" Cement with 2% CaCl. Displaced cement to 2240'. WOC 37 hrs. Ran 4-3/4" bit and drilled cement in 5-1/2" casing from 2206' to 2303'. Tested casing w/800#. O.K. Ran 3-3/8" tapered mill to 3618' on 6-5-78; pulled and lay down work string. Ran 2-3/8" EUE 8R J-55 tubing internally coated by Spin Kote w/SC 650 and Baker AD-1 5-1/2" Tension packer set in treated water at 3414'. Waiting on Injection Line Tie-In.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walt Baker TITLE AREA SUPERINTENDENT DATE 7-17-78
DATE R. Crockett

APPROVED BY John S. Crockett TITLE AREA SUPERINTENDENT DATE 7-17-78
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 19 1978

CH. OF. COMM. COMM.
MOSES, N. M.