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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR RE-DRILL BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☐ OTHER- Water injection well

Name of Operator
Getty Oil Company

Address of Operator
P.O. Box 730 Hobbs, New Mexico 88240

Location of Well
UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 5 TOWNSHIP 24S RANGE 37E N.M.P.M.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name
Myers Langlie Mattix Unit

8. Farm or Lease Name
Myers Langlie Mattix Unit

9. Well No.
167

10. Field and Pool, or Wildcat
Langlie Mattix

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
IMPROVING ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
REPAIR OR ALTER CASING ☐ OTHER ☒ Convert to water injection

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rig up pulling unit.
- 2) Pull rods and pump.
- 3) Install BOP and pull tubing.
- 4) Set retrievable BP at 3400'.
- 5) Test casing.
- 6) Run cement bond log to find top of cement.
- 7) Perforate 2 holes at cement top.
- 8) Establish circulation down tubing and out bradenhead.
- 9) Pump 50 barrels of color-dye plug to determine cement volume.
- 10) Recement casing with enough cement to circulate to surface.
- 1) WOC 24 hrs.
- 2) Drill out cement and test casing.
- 3) Retrieve BP.
- 4) Run compensated neutron log from 3633'-2500'.
- 5) Run 5 1/2 AD-1 tension packer on 2 3/8 internally plastic coated tubing, circulate inhibited water in annulus, and set packer at 3410'.
- 5) Wait on approval from New Mexico Oil Conservation Commission to commence injection.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by Jerry Sexton TITLE Area Superintendent DATE 5-12-78

APPROVED BY District 1, Super. DATE MAY 16 1978

CONDITIONS OF APPROVAL, IF ANY: