

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-11016
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	2. Name of Operator OXY USA WTP Limited Partnership	8. Well No. 192463 179
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. Pool name or Wildcat Langlie Mattix 7Rvr Qn-GB	
4. Well Location Unit Letter <u>0</u> : <u>660</u> feet from the <u>south</u> line and <u>1980</u> feet from the <u>east</u> line Section <u>5</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u>		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3282'		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/18/2002 CMIC: Davis

MIRU KEY plugging crew #453. NDWH NU BOP Released packer started plugging. **Approved as to plugging of the Well Bore.**
Liability under bond is retained until surface restoration is completed.

10/19/2002 CMIC: Davis

Finished POOH w/ tbq & seal assembly. RU wireline RIH set CIBP @ 3351 CH w/ salt gel spotted 10 sxs class c cmt on top of CIBP. POOH to 2945 spotted 25 sxs class c cmt. WOC Tagged cmt @ 2750. POOH to 1410 spotted 60 sxs class c cmt. POOH w/ tbq SION

10/22/2002 CMIC: Davis

RIH tagged cmt @ 1057' POOH to 400' spotted 25 sxs class c cmt. POOH w/ tbq RU Wireline RIH perf scg @ 150' ND BOP Filled inside 7" and up annulars with 65 sxs class c cmt. RDMO Reviewed plugging procedure with NMOC rep Buddy Hill and EL Gonzales

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/23/02

Type or print name David Stewart

Telephone No. 915-685-5717

(This space for State use)

APPROVED BY David Stewart

Conditions of approval, if any:

STATE REPRESENTATIVE / STATE MANAGER

GW

Approved as to plugging of the Well Bore.

Liability under bond is retained until

surface restoration is completed.

DATE

FEB 25 2003

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-11016
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
8. Well No. 192463 179
9. Pool name or Wildcat Langlie Mattix 7Rvr On-GB
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3282'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection
2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter O : 660 feet from the south line and 1980 feet from the east line Section 5 Township 24S Range 37E NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3282'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

TD-3570' PERFS-3401-3432' OH-3455-3570'
JALMAT PERFS 2945-3105', sqz w/ 200sx cmt, 11/91

9-5/8" 32.3# csg @ 1180' W/ 750sx, 12-1/4" hole, TOC-Circ
7" 20# csg @ 3455' W/ 450sx, 8-3/4" hole, TOC-461'-Calc

1. RIH & set CIBP @ 3351', Dump 8sx cmt to 3316'
2. M&P 25sx cmt @ 2945-2845', WOC-TAG
3. M&P 25sx cmt @ 1410-1310'

4. M&P 25sx cmt @ 1230-1130', WOC-TAG
5. Perf @ 150', sqz 60sx cmt to surface

10# MLF between plugs
→ SPOT 100' PLUG F/400' to 500'

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.
TO COVER FRESH WATER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 7/25/02

Type or print name David Stewart

Telephone No. 915-685-5717

(This space for State use)

APPROVED BY _____
Conditions of approval, if any:

ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE JUL 29 2002

OXY USA INC. PROPOSED
MYERS LANGLEY MATIX UT 179
SEC 5 T24S R37E LEA NM

