Submit 3 Copies To Appropriate District	State of New Mexico			Form C-10
Office District I	Energy, Minerals and Natural R		API NO.	evised March 25, 199
1625 N. French Dr., Hobbs, NM 87240 District II	OII CONCEDUATION DE		Z API NO. 30-025-1101 <u>6</u>	
811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION 2040 South Pacheco		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE 🗌 I	FEE X
District IV 2040 South Pacheco, Santa Fe, NM 87505		6. Sta	te Oil & Gas Lease	No.
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSITION OF THE PROPOSALS.) 1. Type of Well: Oil Well Gas Well		UG BACK TO A R SUCH	ase Name or Unit Ag	
2. Name of Operator		8. We	ell No.	
OXY USA WTP Limited Partnersh	ip	<u> 192463 179</u>		
3. Address of Operator P.O. Box 50250 Midland, TX	79710-0250	1	ol name or Wildcat ie Mattix 7Rvr Q	n.GR
4. Well Location	75/10-0250		TE MUCLIX /KVI Q	n-qb
Unit Letter 0 :	feet from the south	line and 1980	feet from the	east line
Section 5	Township 24S Rang		M Cour	nty Lea
	10. Elevation (Show whether DR, I	KB, RT, GR, etc.)		
-	ppropriate Box to Indicate Natu	•		
NOTICE OF INTE			IENT REPORT	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REM	IEDIAL WORK	L ALTE	ERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COM	MENCE DRILLING OPI		G AND NDONMENT
PULL OR ALTER CASING		ING TEST AND IENT JOB		
OTHER:	□ отн	ER:		
12. Describe Proposed or Completed of starting any proposed work). Sor recompilation.	Operations (Clearly state all pertine EE RULE 1103. For Multiple Comp			
10/18/2002 CMIC: Davis MIRU KEY plugging crew #453	. NDWH NU BOP Released packer	started Pulabulary to	as to plugging of t glasseed is retain totation is comple	ied until
10/19/2002 CMIC: Davis			_	
Finished POOH w/ tbg & seal assembly. RU wireline RIH set CIBP @ 3351 CH w/ salt gel spotted. 10 sxs class c cmt on top of CIBP. POOH to 2945 spotted 25 sxs class c cmt. WOC Tagged cmt @ 355				
	60 sxs class c cmt. POOH w/ t		woo rayyea ciiit t	- 16 S. C.
·			0,	
10/22/2002 CMIC: Davis	I to 400' spotted 25 sxs class	c cmt. POOH w/ tha	RII Wirel in RII	30
perf scg @ 150' ND BOP Filled inside 7" and up annulars with 65 sxs class c cmt. RDMO				
Reviewed plugging procedure	with NMOCD reps Buddy Hill a	nd EL Gonzales		
I hereby certify that the information above is	true and complete to the best of my kno	wledge and belief.		
SIGNATURE Vini Staff	TITLE Sr	. Regulatory Analyst	DATE_	10/23/02
Type or print name David Stewart	· · · · · · · · · · · · · · · · · · ·		Telephone No.	915-685-5717
(This space for State use)		o plugging of the Wel		
APPROVEDBY! !!!!!!	Liability under	bond is retained unti	il DATE	-
Conditions of approval, if any:	ASE MANAGER surface restor	ation is completed.	FEB	2 5 2003
GWW MARKET HAVE				•

State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30-025-11016 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III 1000 Rio Brazos Rd., Aztec, NM 87410 STATE [FEE x Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Myers Langlie Mattix Unit 1. Type of Well: Oil Well Gas Well Other Injection 2. Name of Operator 8. Well No. OXY USA WIP Limited Partnership 192461 179 3. Address of Operator 9. Pool name or Wildcat P.O. Box 50250 Midland, TX 79710-0250 Langlie Mattix 7Rvr On-GB 4. Well Location 660 feet from the_ 1980 Unit Letter south __ line and_ __ feet from the_ east Section **NMPM** Township 24S Range 37E County Lea 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3282' 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON \mathbf{x} REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** PULL OR ALTER CASING MULTIPLE CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. TD-3570' PERFS-3401-3432' OH-3455-3570' JALMAT PERFS 2945-3105', sqz w/ 200sx cmt, 11/91 9-5/8" 32.3# csg @ 1180' W/ 750sx, 12-1/4" hole, TOC-Circ 7" 20# csg @ 3455' W/ 450sx, 8-3/4" hole, TOC-461'-Calc 1. RIH & set CIBP @ 3351', Dump 8sx cmt to 3316' 2. M&P 25sx cmt @ 2945-2845', WOC-TAG 3. M&P 25sx cmt @ 1410-1310' THE COMMISSION MUST BE NOTIFIED 24 4. M&P 25sx cmt @ 1230-1130', WOC-TAG HOURS PRIOR TO THE BEGINNING OF 5. Perf @ 150', sqz 60sx cmt to surface PLUGGING OPERATIONS FOR THE C-103 10# MLF between plugs PWG F/400'+0500 TO COVER FRESH WATER > SPOT (00' I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Sr. Regulatory Analyst SIGNATURE_ Type or print name David Stewart Telephone No. 915-685-5717 (This space for State use) OPIGINAL SIGNED BY APPROVED BY_

OC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any:

OXY USA INC. PROPOSED MYERS LANGLIE MATTIX UT 179 SEC 5 T24S R37E LEA NM

0.0 - 150.0' CEMENT PLUG 60sx

150.0 - 150.0' SQUEEZE PERFS

0.0 - 1180.0' 12-1/4" OD HOLE 0.0 - 1180.0' CEMENT 750sx-CIRC 0.0 - 1180.0' 9-5/8" OD SURF CSG

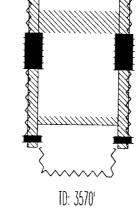
1130.0 - 1230.0' CEMENT PLUG 25sx

1310.0 - 1410.0' CEMENT PLUG 25sx

1180.0 - 3455.0' 8-3/4" OD HOLE 461.0 - 3455.0' CEMENT 450sx-CALC 0.0 - 3455.0' 7" OD PROD CSG

2845.0 - 2945.0' CEMENT PLUG 25sx

3316.0 - 3351.0' CEMENT PLUG 8sx 3351.0 - 3351.0' CIBP



2945.0 - 3105.0' ABANDONED PERFS 200sx-11/91

3401.0 - 3432.0' ABANDONED PERFS 3455.0 - 3570.0' 6-1/4" OD HOLE