

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-11016
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
J.D. Young (MLMU #179)	
8. Well No.	3
9. Pool name or Wildcat	Jalmat
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3289' DF	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Texaco Exploration & Production Inc.
3. Address of Operator P.O. Box 730, Hobbs, NM 88241-0730 505- 393-7191	4. Well Location Unit Letter 0 : 1980 Feet From The E Line and 660 Feet From The S Line Section 5 Township 24-S Range 37-E NMPM Lea County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: * Abandon Jalmat zone. ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) After blowing down well, move in and rig up. NU BOP.
- (2) Unseat injection packer, and pull injection tubing out.
- (3) GIH with 7" RBP, set at 3200' and cap with sand.
- (4) GIH with 7" Retainer, set at 2900' and test.
- (5) Pump in, establish injection rate and pressure.
- (6) Squeeze perforations with 100 sx class 'C' cement with .5% Halad 9 fluid loss additive followed by 100 sx class 'C' cement with 2% CaCl accelerator.
- (7) Displace cement, pull out of retainer and reverse out excess cement. POH and wait on cement.
- (8) GIH, drill out retainer and cement and test to 500 psi for 15 minutes. Resqueeze if necessary.
- (9) GIH with workstring, circulate out sand and retrieve RBP.
- (10) Pick up injection tubing and rerun. Set packer and load annulus with inhibited water. Resume water injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Production Engineer DATE 11-14-91
TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 397-0428

(This space for State Use)

ORIGINAL SIGNED BY JIMMY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 14 1991