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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>	7. Unit Agreement Name <b>Myers Langlie-Mattix U.</b>
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>Myers Langlie-Mattix U.</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>1791</b>
4. Location of Well UNIT LETTER <b>0</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>24S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Langlie-Mattix</b>
11. Elevation (Show whether DF, RT, GR, etc.) <b>3289' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Convert to Water Injection</b>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This is a dually completed well with Jalmat Yates perms. 2945-3105 and Langlie-Mattix open hole 3455-3570'. Texaco, Inc. operates the Jalmat Yates zone.

- Moved in workover rig November 11, 1975. Pulled tubing.
- Milled out Baker Model "D" packer 3450'.
- Cleaned out 3555-3570'.
- Perforated 7" OD casing 3401-3404' with 6 shots, 3409-3412' with 6 shots, 3426-3432' with 12 shots, total 24 shots.
- Treated perms. 3401-3432' with 500 gallons 15% NE acid and 4 ball sealers.
- Cleaned out 3556-3570'.
- Ran long injection string of 109 joints (3314') 2-3/8" TK-75 lined tubing set in Model "D" packer at 3345' with Model "K" packer at 2865'. Set 92 joints (2857') 2-3/8" OD beveled coupling tubing in Model "K" packer at 2865'.
- Load tubing-casing annulus above Model "K" packer with fresh treated water.
- Well shut down October 29, 1975, waiting on injection water to inject Langlie-Mattix perms. 3401-3432' and open hole section 3455-3570'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) <b>D. R. Crow</b>		<b>D. R. Crow</b>		TITLE <b>Lead Clerk</b>		DATE <b>11-12-75</b>	
SIGNED				TITLE		DATE	
APPROVED BY				TITLE		DATE <b>NOV 17 1975</b>	
CONDITIONS OF APPROVAL, IF ANY:							