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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
- - - -	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>		7. Unit Agreement Name <b>Myers Langlie-Mattix Unit</b>
2. Name of Operator <b>Skelly Oil Company</b>		8. Farm or Lease Name <b>Myers Langlie-Mattix Unit</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>		9. Well No. <b>179</b>
4. Location of Well UNIT LETTER <b>0</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>24S</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat <b>Langlie-Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3289' DF</b>		12. County <b>Lea</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Convert to Water Injection</b> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This is a dually completed well with Jalmat Yates 2945-3105' and Langlie-Mattix open hole 3455-3570. Texaco, Inc. operates the Jalmat Yates zone.

- 1) Move in workover rig. Pull rods and tubing.
- 2) Clean out to 3570' TD.
- 3) Perforate 7" OD casing 3401-3404', 3409-3412', and 3426-3432' with 2 shots per foot.
- 4) Set coated injection tubing, open sliding sleeve valve, blanking plug and packer at  $\pm$  3350'.
- 5) Unload and flow Jalmat Yates zone to pit to clean up.
- 6) Close sliding sleeve valve and pull blanking plug. Connect well for water injection into the Langlie-Mattix perms. 3401-3432' and open hole hole section 3455-3570'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) <b>J. R. Avent</b>	TITLE <b>Dist. Adm. Coordinator</b>	DATE <b>5-19-75</b>
APPROVED BY <b>Joe D. Ramey</b>	TITLE <b>Dist. J. R. W.</b>	DATE <b>MAY 21 1975</b>
CONDITIONS OF APPROVAL, IF ANY:		