



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

RECEIVED JUN 26 1955 12:31  
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

The Texas Company J. D. Young  
(Company or Operator) (Lease)  
Well No. 3, in SW 1/4 of SE 1/4, of Sec. 5, T. 24-S, R. 37-E, NMPM.  
Jalmat Gas Langlie Mattix Oil Pool, Lea County.  
Well is 660 feet from South line and 1980 feet from East line  
of Section 5. If State Land the Oil and Gas Lease No. is No.  
Drilling Commenced May 7, 1955. Drilling was Completed May 26, 1955.  
Name of Drilling Contractor Carper Drilling Company  
Address Box 978, Midland, Texas  
Elevation above sea level at Top of Tubing Head 3289' (BP). The information given is to be kept confidential until  
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OIL SANDS OR ZONES

No. 1, from 3470' to 3570' No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
Drilled with rotary. No water sands tested.  
No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	32.30#	New	1164'	Baker			
7"	20 1/2#	New	3445'	Larkin		Open Hole	Production
						Open Hole from 3455'-3570'	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	9 5/8"	1164'	750	Hallib		
8 3/4"	7"	3455'	430	Hallib		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well drilled to depth of 3570' and 3445' of 7" Casing was set at 3455'.  
Open hole from 3455' - 3570' washed with 500 gal. Mud Acid and reversed  
out to pits on 5-24-55. Open hole from 3455' - 3570' fractured with  
10,000 gal. Lease Crude with 1 # sand per gallon on 5-24-55.  
Result of Production Stimulation Flowed 140 Bbls. of 31.2 Gravity oil in 20 hours through  
a 3/4" choke.  
Depth Cleaned Out

JORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3570 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 26, 19 55  
OIL WELL: The production during the first 24 hours was 168 barrels of liquid of which 100 % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity. 31.2  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt - 1410'	T. Silurian	T. Kirtland-Fruitland	
B. Salt - 2642'	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	388	388	Surface Red Beds				Deviation Record
388	1067	679	Red Beds			201'	- 10
1067	1184	117	Red Beds and Anhy			419'	- 10
1184	2669	1485	Anhy & Salt			574'	- 10
2669	2724	55	Anhy			752'	- 10
2724	3455	731	Lime			966'	- 10
3455	3570	115	Lime & Sand			1333'	- 10
	3570		Total Depth			1641'	- 10
						1856'	- 10
						2070'	- 10
						2223'	- 10
						2469'	- 20
						2622'	- 20
						2684'	- 20
						2911'	- 20
						3034'	- 20
						3127'	- 2 3/4
						3219'	- 2 3/4

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator The Texas Company Address Box 1270, Midland, Texas  
Name Otto Cabaness Position or Title Asst. Dist. Supt.