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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> For <input checked="" type="checkbox"/>
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No. - - - - -
Name of Operator <b>Skelly Oil Company</b>		7. Unit Agreement Name <b>Myers Langlie-Mattix U.</b>
Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>		8. Farm or Lease Name <b>Myers Langlie-Mattix U.</b>
Location of Well UNIT LETTER <b>G</b> <b>1980</b> FEET FROM THE <b>East</b> LINE AND <b>1966</b> FEET FROM THE <b>North</b> LINE, SECTION <b>5</b> TOWNSHIP <b>24S</b> RANGE <b>37E</b> NMPM.		9. Well No. <b>144</b>
10. Field and Pool, or Wildcat <b>Langlie-Mattix</b>		11. County <b>Lea</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3294' DF</b>		12. County <b>Lea</b>

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> <b>Converted Langlie-Mattix to water injection.</b> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This was a dually completed well with Jalmat Yates perfs. 3064-3100' and Langlie-Mattix perfs. 3509-3639'. The Jalmat Yates perfs. were operated as Texaco, Inc. E. D. Fanning Well No. 7, and the Langlie-Mattix zone was unitized 2-1-74 to the Myers Langlie-Mattix Unit.

- Moved in workover rig October 10, 1975. Pulled rods and tubing.
- Cement squeezed perfs. 3064-3100' with 100 sacks Class "C" cement mixed 10# Gelsonite per sack followed by 50 sacks Class "C" cement mixed 2% CaCl. WOC 19 hrs.
- Drilled cement 2801-3249' and CIBP at 3249-3251'.
- Pressure tested squeezed perfs. to 500#. Held okay.
- Perforated 4-1/2" OD casing 3410-3416' with 14 shots, 3435-3436' with 4 shots, 3450-3456' with 14 shots, 3472-3476' with 10 shots, 3480-3490' with 22 shots, 3509-3514' with 12 shots, 3528-3542' with 30 shots, total of 106 shots.
- Treated perfs. 3410-3542' with 1500 gallons 15% NE acid, 500# Benzoic acid flakes, 500# salt in three stages. Flushed with 23 bbls. treated water.
- Set 106 joints (3302') 2-3/8" OD Salta lined injection tubing in packer at 3311'.
- Loaded tubing-casing annulus with 50 bbls. treated water.
- Well shut down October 20, 1975, waiting on injection water to inject thru Langlie-Mattix perfs. 3410-3542'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow  
 D. R. Crow TITLE Lead Clerk DATE 11-13-75  
 APPROVED BY Geologist TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Texaco, Inc.