NEW MEXICO OIL CONSERVATION COMMISSION C-102 and C-103 Effective 1-1-65 Su. Indicate Type of Lease Sette Fee X S. State Oil 6 Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRIFT ON TOWN FROM PROPOSALS. Name of Operator TEXACO INC. Address of Operator P.O. BOX 728, HOBBS, NEW MEXICO BOX 1980 FEET FROM THE East LINE AND 1966 FEET FROM THE NORTH INCIDENT OF TOWNSHIP 24S RANCE 37E NAME. 12. COUNTY 13. Elevation (Show whether DF, RT, GR, etc.) 12. County 13. Page 14. County 15. Elevation (Show whether DF, RT, GR, etc.) 3294' DF Other Colors of County 12. County 13. Page 14. County 15. Elevation (Show whether DF, RT, GR, etc.) 3294' DF	D. COPIES RECEIVED		Supersedes Old
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