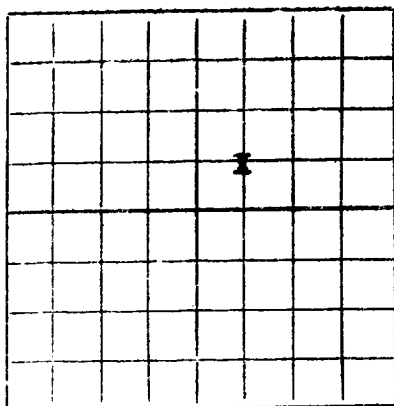


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

LEASES OFFICE 000

1961 JUL 27 PM 2:30 WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

TEXACO Inc.

(Company or Operator)

E. D. Fanning

(Lease)

Well No. 7, in SW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 5, T. 24-S, R. 37-E, NMPM.Jalnet (Gas)Pool, Lea

County.

Well is 1980 feet from East line and 1966 feet from North lineof Section 5. If State Land the Oil and Gas Lease No. is NoDrilling Commenced June 9, 1961. Drilling was Completed June 17, 1961.Name of Drilling Contractor Cactus Drilling CompanyAddress P. O. Box 32 - Midland, TexasElevation above sea level at Top of Tubing Head 3294'. The information given is to be kept confidential until November, 1961.

OIL SANDS OR ZONES

See Attached SheetNo. 1, from to. No. 4, from to.No. 2, from to. No. 5, from to.No. 3, from to. No. 6, from to.Drilled with rotary tools and no water sands tested.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>7-5/8"</u>	<u>24.00</u>	<u>New</u>	<u>1175'</u>	<u>Howco</u>	<u>None</u>	<u>None</u>	<u>Surface</u>
<u>4-1/2"</u>	<u>9.50</u>	<u>New</u>	<u>3678'</u>	<u>Howco</u>	<u>None</u>	<u>See Attached</u>	<u>Production</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>9-7/8"</u>	<u>7-5/8"</u>	<u>1186'</u>	<u>580</u>	<u>B & J</u>		
<u>6-3/4"</u>	<u>4-1/2"</u>	<u>3687'</u>	<u>500</u>	<u>B & J</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See Attached SheetResult of Production Stimulation on 24 hr. PT ending 4:00 P.M. July 21, 1961 well flowed 2200 MCF,no fluid, back pressure test. Top of Pay - 3064', Base of Pay - 3100'NOCC Date - June 17, 1961, TEXACO Inc. Date - July 21, 1961 Depth Cleaned Out 3687'

PBD

3239'

BOARD OF DRILL-STEM AND SPECIAL T

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3687 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 21, 19 61
OIL WELL: The production during the first 24 hours was No barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity
GAS WELL: The production during the first 24 hours was 2640 M.C.F. plus None barrels of liquid Hydrocarbon. Shut in Pressure 732 lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 755'	T. Devonian	T. Ojo Alamo
T. Salt. 1370'	T. Silurian	T. Kirtland-Fruitland
B. Salt. 2617'	T. Montoya	T. Farmington
T. Yates. 2775'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen. 3295'	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	520	520	Caliche				
520	1115	595	Redbed				
1115	1194	379	Redbed & Anky				
1194	2124	630	Redbed & Salt				
2124	2560	436	Anky & Salt				
2560	2845	285	Anky				
2845	2941	96	Anky & Gyp				
2941	3110	169	Anky & Lime				
3110	3175	65	Lime & Gyp				
3175	3687	512	Lime				
TOTAL DEPTH	3687						
FBTD	3239						

Deviation Record

Depth	Degrees Off
700'	1/4
890'	1
1190'	1
1494'	1 1/4
1803'	1 1/2
2375'	2
2488'	2 1/2
2760'	2 1/2
2927'	2 1/2
3358'	1 3/4
3499'	1 3/4
3687'	1 3/4

All measurements from rotary table or 8' above ground level.

Estimate No. 5244

5 - NOCC

1 - Division

1 - Field

1 - File

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator TEXACO Inc. Address P.O. Box 728 Hobbs, New Mexico
Name J. G. Blavins, Jr. Position or Title Assistant District Superintendent
July 25, 1961 (Date)