. OF COPIES RECE	İ			
DISTRIBUTIO				
NTA FE				
LE				
.s.g.s.	.s.g.s.			
AND OFFICE				
	OIL	<u> </u>		
IRANSPORTER	GAS	<u> </u>		
OPERATOR				
THE ATION OFFICE			l	

III.

DISTRIBUTION					
	NEW MEXICO OIL CON	ISERVATION COMMI	SE .	Form C-104	
NTA FE		OR ALLOWABLE		Supersedes Ob Effective 1-1-5	d C-104 and C-
		AND		Fuective I-1-8	,
LE	AUTHORIZATION TO TRANS		ATURAL GA	.S	
.s.g.s.	AUTHORIZATION TO TRAIN	0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0			
AND OFFICE					
RANSPORTER GAS					
PERATOR	•				
PROBATION OFFICE	anv				
ivision of Atlantic Richf	ield Company				
ddress					
.O. Box 1710, Hobbs, N.M.	88240				
eason(s) for filing (Check proper box)	002.0	Other (Please	explain)		
lew Well	Change in Transporter of:	Please a	ssign a 10	000 bbl. oil a	allowable
Recompletion	OII Dry Gas	during t	he month o	of November,	1980 to
Change in Ownership	Casinghead Gas Condense	ate test and	complete	well	
					•
change of ownership give name d address of previous owner					
ESCRIPTION OF WELL AND LEA	ASF.		75. 3 -41		Lease N
ease Name	Well No. Pool Name, Including For	rnation	Kind of Lease	or Fee	Lease 14
	1 Langlie Mattix	Seven Rivers	State, Federal	cr Fee Fee	l
im Camp WN			een		
м 660	Feet From The West Line	and 660	Feet From T	he South	
Unit Letter;	Feet Front Title			_	
Line of Section 6 Townsh	nip 24S Range	37E , NMPM		Lea	Coun
ESIGNATION OF TRANSPORTED	R OF OIL AND NATURAL GAS	Address (Give address	to which approv	ed copy of this form is	to be sent)
Name of Authorized Transporter of Oil	d of Condensate				
hall Pineline Cornoration	n	P.O. Box 1910, Address (Give address	Midland,	Texas 79702	s to be sent)
Name of Authorized Transporter of Casing	head Gas X or Dry Gas	Address (Give address	to watch approv	eu copy of thes form to	,
1 Paso Natural Gas Compan		P.O. Box 1384,		_Mexico	
	nit   Sec   Iwin	Is gas actually connec	ed? Whe	 Unknow	n
If well produces oil or liquids, give location of tanks.	L 6 24S 37E	Yes		Ulikilow	11
f this production is commingled with t	that from any other lease or pool, g	give commingling orde	r number:		
COMPLETION DATA			Deepen	TPlug Back   Same F	es'v. Diff. R
	(V) Cil Well Gas Well	New Well Workover	l Despei.	1	1
Designate Type of Completion		<u> </u>		P.B.T.D.	1
Date Spudded D	oate Compl. Ready to Prod.	Total Depth		F.B.1.D.	
Elevations (DF, RKB, RT, GR, etc.) N	lame of Producing Formation	Top Oil/Gas Pay		Tubing Denth	
· · · · · · · · · · · · · · · · · · ·	tame of Producing tolination	1		Tubing Depth	
·	dame of Producing Connaction				
	dame of Producing Connection			Tubing Depth  Depth Casing Shoe	
Perforations					
	TUBING, CASING, AND	CEMENTING RECO	RD	Depth Casing Shoe	EMENIT
Perforations	TUBING, CASING, AND	CEMENTING RECO	RD SET		EMENT
		CEMENTING RECO	RD SET	Depth Casing Shoe	EMENT
Perforations	TUBING, CASING, AND	CEMENTING RECO	RD SET	Depth Casing Shoe	EMENT
Perforations	TUBING, CASING, AND	CEMENTING RECO	RD SET	Depth Casing Shoe	EMENT
Perforations  HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH	SET	Depth Casing Shoe	
Perforations  HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH	SET	Depth Casing Shoe	
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOI	TUBING, CASING, AND CASING & TUBING SIZE	fter recovery of total vo	lume of load oil	Depth Casing Shoe  SACKS C	
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOR	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH	lume of load oil	Depth Casing Shoe  SACKS C	
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOR OUL WELL	TUBING, CASING, AND CASING & TUBING SIZE  .  R ALLOWABLE (Test must be a able for this de	fter recovery of total vo	lume of load oil	Depth Casing Shoe  SACKS C  and must be equal to  ift, etc.)	
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOI OIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE  .  R ALLOWABLE (Test must be a able for this de	fter recovery of total vo	lume of load oil	Depth Casing Shoe  SACKS C	
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOR OIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE  R ALLOWABLE (Test must be a able for this de	fter recovery of total vo	lume of load oil	Depth Casing Shoe  SACKS C  and must be equal to  ift, etc.)  Choke Size	
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOR ONL. WELL.  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  R ALLOWABLE (Test must be a able for this de	fter recovery of total vo	lume of load oil	Depth Casing Shoe  SACKS C  and must be equal to  ift, etc.)	
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOR OIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE    R ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure	fter recovery of total vo	lume of load oil	Depth Casing Shoe  SACKS C  and must be equal to  ift, etc.)  Choke Size	
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOR ONL. WELL.  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE    R ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure	fter recovery of total vo	lume of load oil	Depth Casing Shoe  SACKS C  and must be equal to  ift, etc.)  Choke Size	
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOI OIL WELL.  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  Casing & Casi	fter recovery of total vo	lume of load oil	Depth Casing Shoe  SACKS C  and must be equal to  ift, etc.)  Choke Size	or exceed top
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOR OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE    R ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure	fter recovery of total vo- pth or be for full 24 hot Producing Method (Fil Casing Pressure Water-Bbls.	lume of load oil	Depth Casing Shoe  SACKS C  and must be equal to  ift, etc.)  Choke Size  Gas-MCF	or exceed top
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOR OIL WELL.  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE  RALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test	fter recovery of total vo- epth or be for full 24 hor Producing Method (Fil  Casing Pressure  Water-Bbls.  Bbls. Condensate/M	lume of load oil urs) ow, pump, gas l	Depth Casing Shoe  SACKS C  and must be equal to  ift, etc.)  Choke Size  Gas-MCF	or exceed top
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOR OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE  Casing & Casi	fter recovery of total vo- pth or be for full 24 hot Producing Method (Fil Casing Pressure Water-Bbls.	lume of load oil urs) ow, pump, gas l	Depth Casing Shoe  SACKS C  and must be equal to  ift, etc.)  Choke Size  Gas-MCF	or exceed top
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOR OIL WELL.  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE  RALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test	fter recovery of total vo- epth or be for full 24 hot Producing Method (Fil Casing Pressure Water-Bbls.  Bbls. Condensate/Mil Casing Pressure (Sh	lume of load oil urs) ow, pump, gas l ACF	Depth Casing Shoe  SACKS C  and must be equal to  lift, etc.)  Choke Size  Gravity of Condent  Choke Size	or exceed top
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOR OIL WELL.  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE  RALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.  Length of Test Tubing Pressure (Shut-in)	fter recovery of total vo- epth or be for full 24 hot Producing Method (Fil Casing Pressure Water-Bbls.  Bbls. Condensate/Mil Casing Pressure (Sh	lume of load oil urs) ow, pump, gas l  ACF ut-in)	Depth Casing Shoe  SACKS C  and must be equal to  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condent  Choke Size	or exceed top
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOR OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE	TUBING, CASING, AND CASING & TUBING SIZE  RALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(Shut-in)	fter recovery of total vo- peth or be for full 24 hor Producing Method (Fil Casing Pressure Water-Bbls.  Bbls. Condensate/Mi Casing Pressure (Sh	lume of load oil urs) ow, pump, gas l  ACF ut-in)	Depth Casing Shoe  SACKS C  and must be equal to  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condent  Choke Size	or exceed top
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIOIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE	TUBING, CASING, AND CASING & TUBING SIZE  R ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure  Cil-Bbls.  Length of Test Tubing Pressure (Shut-in)  E	fter recovery of total vorth or be for full 24 hor producing Method (Fill Casing Pressure  Water-Bbls.  Bbls. Condensate/Mill Casing Pressure (Sharman Press	lume of load oil urs) ow, pump, gas l  OCF ut-in)  CONSERV	Depth Casing Shoe  SACKS C  and must be equal to  ift, etc.)  Choke Size  Gas-MCF  Gravity of Condens  Choke Size	or exceed top
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOR OIL WELL.  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE  R ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  E  egulations of the Oil Conservation given	fter recovery of total voepth or be for full 24 hot Producing Method (Fill Casing Pressure Water-Bbls.  Bbls. Condensate/Mill Casing Pressure (Shang Pressure	lume of load oil urs) ow, pump, gas l  OCF ut-in)  CONSERV	Depth Casing Shoe  SACKS C  and must be equal to  ift, etc.)  Choke Size  Gas-MCF  Gravity of Condens  Choke Size	or exceed top

11-24-80

Engrg. Tech. Spec. (Title)

(Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.