TESTS

- Open flow test thru tubing set at \$205'. Tested from 2780' to 3210'. 16 million thru 2^h/₂" tubing.
- 2. June 1. 1937 D. S. T. 3540' to 3553'. Open 12 min. No oil, gas or water.
- 3. June 3. 1937 D. S. T. 3540' to 3607'. Open 12 min. No oil or gas. 25' of drilling mud.



NEW MEXICO OIL CONSERVATION COMMISSION

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Santa Fe, New Mexico

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WELL RECORD

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Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

El Paso Natural Gas Company	Jal, N. M.					
Jiz Camp Well No	in SN of SN of Sec. 6 , T. 248					
37F Coourse	Field,County.					
Well is 660 feel or the Schuth line and 6	60 feet Let the Ealer of Sec. 6					
If State land the oil and gas lease is No						
If patented land the owner is Jim Camp	Address Pocos Texas					
	, Address					
	, Address El Paso, Texas					
	37 Drilling was completed 6-13 19					
	, Address Tulsa, Oklahoma					
Elevation above sea level at top of casing 33	41 feet					
The information given is to be kept confidential until						
	ANDS OR ZONES					
No. 1, fromtot_tott	No. 4, fromto					
No. 2, fromtoto	No. 5, fromto					
	No. 6, fromto					
IMPORTA	NT WATER SANDS					
Include data on rate of water inflow and elevation to						
No. 1, fromto	feet					
No. 2, fromtoto	feet					
No. 3, fromto	feet					
No. 4, fromto	feet					
CAS	SING RECORD					

	weight	THREADS	N	AMOUNT			KIND OF SHOE	CUT & FILLED	PERF	ORATED	PURPOSE
SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	FROM	FROM	то			
12	50	10	LSJ	2571							
9 5/8		10 AC	Smith	27681	bak blu						
7	24	10	J&L	3236	bak blu	-					
			+								
			[· · · · · · · · · · · · · · · · · · ·							
		· · · · · · · · · · · · · · · · · · ·						· · · · · · · · · · · · · · · · · · ·			
					:			l			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING		NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
14 3	4 12-	2721	200	Halliburton		
12	9 5/8	2780	700	•	10	
8 3/.	7	3246	100	*	11	

PLUGS AND ADAPTERS

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Heaving I	olug-Material		_Length		Set		
Adapters-	–Material		Size	·		•	
		RECORD OF SHO	OTING OR C	HEMICAL T	REATMENT	7.4. 7.4.	
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEA	NED OUT
	-			·· · · ·			
					-		
Results of	shooting or che	mical treatment					
		<u></u>					
		RECORD OF	DRILL-STEM A	AND SPECIAL	L TESTS		
If drill-ste	m or other specia	il tests or deviation :	surveys were m	ade, submit 1	eport on separate	sheet and attac	ch hereto.
		om 50 foot	TOOLS US				
	ols were used fr	0			rom		
Cable tool	ls were used fr	omfeet	to	feet, and f	'rom	_feet to	feet
			PRODUCT	ION			
-	_						
The produ	ction of the first	24 hours was	bar	rels of fluid o	f which	% was oil;	
emulsion;	%	water; and	% sedimer	nt. Gravity,	Be		
If gas well	l, cu, ft. per 24 h	ours 16,000,000	Gal	lons gasoline	per 1,000 cu. ft.	of gas	
Rock press	sure, lbs. per sq.	in					
			EMPLOYE	ES			
	E. Cox		Driller	M. L.	Jones		Driller
	A. R. Hawle						
		FORMATI	ON RECORD	ON OTHER ;	SIDE		
		hat the information g can be determined fr			e and correct re	cord of the wel	l and all
Subscribed	l and sworn to be	fore me this	17	J	el, N. M.	6-16-3	7
day of	Jun		10 37	Vame	R. K. Davis	Date	
day of		· · · · · · · · · · · · · · · · · · · 	19	vanie	R. A. MAVLE		

FORMATION RECORD

FROM	то	DESTA CHICKNESS XXXXXXXXX	FORMATION	
			0-11	
		10 20	Cellar Caliche	
		50	Surface sand	
		180	Surface send	
		282 k	red beds and shells	
		482 655	red beds and shells Sdy lime	
		700	Sige Anhydrite	
		760	Gr. shale & red beds	
		820	Hard sand	
		870	Red rock & shells	
		995 1083	Red rock & shells Red rock Broken anhy	
		1175	Red rock & anhydrite, shale streaks	
		1199	Anhy	
		1260	Anhy	
		1275	Anhy Salt chole chole strongly	
		1355 1514	Salt, shale, shale streaks Salt anhy	
	•	1572	salt anhy	
		1745	salt anhy	
		1850	salt potash anny	
		1935	selt Gr shale	
		2020 2210	salt anny shale streaks salt potash anny	
		2210	potash shele	
	:	2295	gyp	
		2365	gyp, chelk	
		2400	gyp selt anhy	
		2480 2605	salt shale anny salt shale	
		2005	anhy	
		2755	Brk anhy & selt	
	N	2761	enhy	
		2775	anhy Bala Mara	
		2785 2790	Brk line anhy gyp	
		2800	Brk lighe gas show	
		2810		
		2820		
		2830		
		2863 2908	brk lime anhy gas show lime brk anhy	
		2930	brk line W H	
	,	2940	brk lime anhy gas show	
	· · · · · ·	2970	sand br. Line	
		2980	lime	
		299 0 2 002	send line	
		3002 3012	gr lime sand brk lime	
		3040	brk line	
		3050	sand lime	
		3090	line	
		3140gr.	gr. lime	
		3158 3210	sand line br line	
		5215	lime send shale some porosity	
		3220	110 Tond frele little gas	
		3250	lime shale	
		3240	line shale	
		3250 3260	lime soft s shale lime s shale	
		3283	gr lize strocks brn line	
		3344	line	
	- Mar a faith	3514	line	
		3539	8.11me	
***	P.G.	3553 3656	lime	
TES		0000 Abar anda a	set at 32057. Tested from 2780 to 3210. 16 m	dition t



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

LOCATE	WELL	CORRECTLY

El Paso	Netural Gas Company	Jel, N. M.					
Jim Camp	Company or Operator 1 Well No.	SW of SW	6 Address	. T. 24	S		
	_, N. M. P. M., Cooper	Field,	Lea	,	County.		
Well is 660	feel or the North line and	60 feet west of the E	last line of	Sec. 6	•		
If State land the o If patented land th	il aud gas lease is No e owner is	Assignment No	Pan	os Texas			
	d the permittee is Paso Natural Gas Company		E1 2.	aso, Texas			
Drilling commence	4 -18	37, Add	eted 6-	-13	<u>37</u>		
	ontractorMilhoan	, Address	Tules	Oklahoma			
	a level at top of casing33	41feet.					
The information gi	ven is to be kept confidential until_						
	OIL S	ANDS OR ZONES	?				
No. 1, from	to	No. 4, from		to			
No. 2, from	to	No. 5, from		_to			
No. 3, from		No. 6, from	<u></u>	_to			
	IMPORTA	NT WATER SANDS					
Include data on ra	te of water inflow and elevation to	which water rose in hole.					
No. 1, from	to	· · ·	feet		· · · · · · · · · · · ·		
	to		feet				
No. 3, from	to		feet				
No. 4, from	to		feet				
		and nheann					

CASING RECORD

j	weight	THREADS			KIND OF	CUT & FILLED	PERF	ORATED	PURPOSE
SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	FROM	FROM	то	
12	50	10	L&J	257					
9 5/8	36	10 A(Smith	27681	bak blu				
7	24	10	J & L	3236	bak blu				
								<u> </u>	
			1						1

MUDDING AND CEMENTING RECORD

2721	200	Halliburton	9	
				1
2780	700		10	
3246	100	*	11	
	3246			

PLUGS AND ADAPTERS

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Dopth Sot

-	nug-material		Length		Depth S	et	,
Adapters-	-Material	RECORD OF SHO		HEMICAL 7		- *#2 	e . 5
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEAN	ED OUT
	-						
Results of	shooting or che	mical treatment		· · · · · · · · · · · · · · · · · · ·			
If drill sto	m or other speci	RECORD OF al tests or deviation s	DRILL-STEM			shoot and attack	
II UIII-ste	m or other speed		TOOLS US		report on separate	snoet and attact	1 1161600.
Rotary to	ols were used fr	omfeet	to	feet, and	from	_feet to	feet
		omfeet					
			PRODUCT	ION			
Put to pro	ducing						
-		24 hours was		rels of fluid (of which	_% was oil;	^/o
emulsion;	%	water; and	% sedime	nt. Gravity,	Be		
If gas wel	l, cu, ft. per 24 h	ours_16,000,000	Gal	lons gasoline	per 1,000 cu. ft.	of gas	
Rock pres	sure, lbs. per sq.	in					
			EMPLOYI	es			
	N. E. Cox		, Driller		Tonno		Driller
		,					
	· ·····		ION RECORD				
		hat the information g	given herewith	is a comple		cord of the well	and all
Subscribed	l and sworn to be	efore me this	17	Place	el, N. M.	6-1, fe-37	
day of		le	¹⁹ - 37	Name	W. K. Davis		

FORMATION RECORD

4

1	<u> </u>		DEpth	ORMATION RECORD
	FROM	ro		FORMATION
			10	0.77
			10 20	Celler Caliche
			50	Surface sand
			180	Surface send
			282 B	red beds and shells
			482	red beds and shells
			655	Sdy lime
			700 760	Effe Anhydrite Gr. shale & red beds
			820	Hard sand
	4		870	Red rock & shells
			9 95	Red rock & shells
			1083	Red rock Broken anhy
			1175	Red rock & anhydrite, shale streaks
			119 9 1260	Anhy Anhy
			1275	Anhy
			1355	Salt, shale, shale streaks
		·	1514	Salt anhy
			1572	salt anhy
			1745	salt anhy
			1850 1935	salt potash anhy salt fr shale
			2020	salt anhy shale streaks
			2210	salt potash anhy
			2270	potash shele
			2295	gyp and a second
			2365	gyp, chalk
			2400	gyp salt anhy
			24 80 2 605	salt shale anhy salt shale
			2710	anhy
			2755	Brk anhy & salt
		Ň	2761	enhy
			2775	anhy
			2785 2790	Brk lime
			2800	anhy gyp Brk lige gas show
			281 0	a a a a
			2820	· 黄 曾 书 封
			2830	
			2863	brk lime anhy gas show
ĺ			2908 2930	lime brk anhy " " brk lime " "
			2940	brk lime anhy gas show
		/	2970	sand br. line
			2980	lime
			2990	sand lime
			3002	gr line
			3012 3040	sand brk lime brk lime
			3050	sand lime
			3090	line
			3140gr.	gr. lime
			3158	sand lime
			3210 3215	br lime
			3215 3220	lime send shale some corosity lime send shale little gas
			3230	line shale
			3240	lime shale
			3250	lime soft s shale
-			3260 2282	lime s shale
			3283 3344	gr lime streaks brn lime lime
		-	3514	line
			3539	s lime
			3553	line the second se
	TESTS		3656	lime

 TESTS
 3656
 lime

 1. Open flow test
 thru tubing set at 3205'. Tested from 2780 to 3210. 16 million thru

 2¹ tbg.
 2. June 1, 1937- D. S. T. - 3540' to 3553'. Open 12 min. No oil, gas or water

 3. June 3, 1937 - D. S. T. - 3540' to 36607'. Open 12 min. No oil or gas. 25' of drilling mud.