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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name Myers Langlie-Mattix U
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Myers Langlie-Mattix U
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 136
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 24S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3326' KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ **Convert Langlie-Mattix to injection and dually complete with Jalmat zone.**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is a dual well with the Jalmat Yates gas well operated by Gulf Oil Company-U.S. as the Carter Eaves (NCT-A) No. 1. The following work was authorized by New Mexico Oil Conservation Commission Order No. MC2200.

- 1) Moved in workover rig December 12, 1975.
- 2) Drilled cement 3290-3300' and drilled and pushed cast iron bridge plug 3300-3586'.
- 3) Cleaned out 3586-3615'.
- 4) Set Baker Model D packer at 3405'.
- 5) Set 103 joints (3345') 2-1/16" OD plastic lined tubing in packer at 3405' with Baker Model D string anchor at 3000'.
- 6) Set Jalmat string of 94 joints (2957') 2-1/16" OD tubing in string anchor at 3000'.
- 7) Returned well to active status injecting water thru Langlie-Mattix open hole 3460-3615' for 100 bbls. water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED D. R. Crow TITLE Lead Clerk DATE 1-15-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: