NEW MEXICO OIL CONSERVATION COMMISSION    Cold and C-103   Check   Constitution   Cold and C-103   Check   Cold	DISTRIBUTION SANTA FE FILE			Form C-103 Supersedes Old
SUNDRY NOTICES AND REPORTS ON WELLS    Some		NEW VEVICE A	II. CONSERVATION COMMENTS	C-102 and C-103
Sundamental Type of Leave   State	FILE	- NEW MEXICO O	IL CONSERVATION COMMISSION	Effective 1-1-65
SUNDRY NOTICES AND REPORTS ON WELLS    SUNDRY NOTICES AND REPORTS ON WELLS   S. State Oil & Gas Lease No.	11868	$\dashv$		5a. Indicate Type of Lease
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SUNDRY NOTICES AND REPORTS ON WELLS    SUNDRY NOTICES AND REPORTS ON WELLS   1, Unit Agreement Name   1, Unit Agreement N		-		
ONLY COMPANY OF THE NOTICE OF INTENTION TO:  CREATED AND ARRANDON  CHARGE PLANS  CHARGE CHARGE  PLUS AND ASANDON  ALTERIAL VILLE  LINC LANGING  B. CHARGE PLANS  CHARGE PL		<b>-</b>		direct allered differen
Other Name of Operator  Name of Operator  Name of Operator  P. G. Dox 1351. Midland, Texas 79701  Liberton of Water Company  Skelly 061 Company  Address of Operator  P. G. Dox 1351. Midland, Texas 79701  Liberton of Water Company  15. Elevation (Show whether DF, RT, GR, etc.)  17. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Subsequent Report of Notice of Notice and Data of Notice of Notic	SUND (DO NOT USE THIS FORM FOR P USE "APPLIC!	PRY NOTICES AND REPORT TO PROPOSALS TO DRILL OR TO DEEPEN ATION FOR PERMIT - " (FORM C-10	RTS ON WELLS OR PLUG BACK TO A DIFFERENT RESERVOIR. 1) FOR SUCH PROPOSALS.)	
Skelly 011 Company  Address of Operator  P. O. Lox 1351, Midland, Texas 79701  Location of Woll  ONIT LETTER C		OTHER- Water Inje	ection	7. Unit Agreement Name Nyers Langlie-Mattix U
Address of Operator  F. G. for 1351, Midland, Texas 79701  Location of Well  ONIT LETTER C	2. Name of Operator			8. Farm or Lease Name
This well is currently a Jaimat Yates gas well operated by Gulf Oil Company-U. S. as the Carter Eaves (NCT-A) No. 1. It is proposed to re-open the unitized Langlie-Mattix interval for water injection and dually complete this well with Gulf retaining operations of the Jalmat Yates zone. Form C-107 Application for Multiple Completion has been filed and offset operators motified.  136.  136.  136.  137.  138.  148.  15. Elevation (Show whether DF, RT, GR, etc.)  3326	Skelly 0il Company			Myers Langlie-Mattix U
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  CHANGE PLANS  C	•			<b>↓</b> 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUG AND ABANDON  THEMPORARILY ABANDON  OTHER Re-open Langile-Mattix Zone and  Dually Complete Cas/Water Injection  This well is currently a Jalmat Yates gas well operated by Gulf Oil Company-U. S. as the Carter Eaves (NCT-A) No. 1. It is proposed to re-open the unitised Langile-Mattix interval for water injection and dually complete this well with Gulf retaining operations of the Jalmat Yates zone. Form C-107 Application for Multiple Completion has been filed and offset operators notified.  1) Move in workover rig. Pull tubing.  2) Drill out cement and bridge plug at 3300' and clean out to 3615' TD.  3) Set Baker Nodel 'D' packer at ± 3400'.  4) Set 3400' of 2-1/16" OD coated injection tubing in packer at ± 3400' for Langlie-Mattix interval injection and 3200' 2-1/16" OD toubing at 3200' for Jalmat production.	P. O. Box 1351, Midlar	ad, Texas 79701	,	
The East Line, Section 6 Township 24S RANGE 37E NAMPAN 15, Elevation (Show whether DF, RT, GR, etc.) 12, County 3326 kg 16.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS.  CHANGE PLANS CHANGE DRILLING OPNS.  CHANGE PLAN CHANGE DRILLING OP		/	sest t	l '
The East Line, Section 6 Township 24S RANGE 37E NAMPAN 15, Elevation (Show whether DF, RT, GR, etc.) 12, County 3326 kg 16.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS.  CHANGE PLANS CHANGE DRILLING OPNS.  CHANGE PLAN CHANGE DRILLING OP	UNIT LETTER	660 FEET FROM THE	Houth Line and 1980 F	Langlie-Mattix
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  PLUG AND ABANDON  CHANGE PLANS  CASING TEST AND CEMENT JQB  Dually Complete Gas/Water Injection  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed water injection and dually complete this well with Gulf retaining operations of the Jalmat Yates zone. Form C-107 Application for Multiple Completion has been filed and offset operators notified.  1) Move in workover rig. Pull tubing.  2) Drill out cement and bridge plug at 3300' and clean out to 3615' TD.  3) Set Baker Model "D" packer at ± 3400'.  4) Set 3400' of 2-1/16" OD coated injection tubing in packer at ± 3400' for Langlie-Mattix injection and 3200' 2-1/16" OD tubing at 3200' for Jalmat production.	and the state of			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PRICE AND ABANDON	THE Bast LINE, SECT	TION 6 TOWNSHIP.	24S RANGE 37E	_ NMPM.
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NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  OTHER Re-open Langlie-Mattix Zone and  Township Proposed or Complete Gas/Water Injection  This well is currently a Jalmat Yates gas well operated by Gulf Oil Company-U. S. as the Carter Eaves (NCT-A) No. 1. It is proposed to re-open the unitized Langlie-Mattix interval for water injection and dually complete this well with Gulf retaining operations of the Jalmat Yates zone. Form C-107 Application for Multiple Completion has been filed and offset operators notified.  1) Move in workover rig. Pull tubing.  2) Drill out cement and bridge plug at 3300' and clean out to 3615' TD.  3) Set Baker Model "D" packer at ± 3400'.  4) Set 3400' of 2-1/16" OD coated injection tubing in packer at ± 3400' for Langlie-Mattix injection and 3200' 2-1/16" OD tubing at 3200' for Jalmat production.		<u> </u>	3326 ' KB	Lea MIIIIIII
PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.  OTHER Re-open Langlie-Mattix Zone and North Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1703.  This well is currently a Jalmat Yates gas well operated by Gulf Oil Company-U. S. as the Carter Eaves (NCT-A) No. 1. It is proposed to re-open the unitized Langlie-Mattix interval for water injection and dually complete this well with Gulf retaining operations of the Jalmat Yates zone. Form C-107 Application for Multiple Completion has been filed and offset operators notified.  1) Move in workover rig. Pull tubing. 2) Drill out cement and bridge plug at 3300' and clean out to 3615' TD.  3) Set Baker Model "D" packer at ± 3400'.  4) Set 3400' of 2-1/16" OD coated injection tubing in packer at ± 3400' for Langlie-Mattix injection and 3200' 2-1/16" OD tubing at 3200' for Jalmat production.	č. Check	Appropriate Box To Ind	icate Nature of Notice, Report	or Other Data
COMMENCE DRILLING OPNS.  CHANGE PLANS  CHANG				
OTHER Re-open Langlie-Mattix Zone and  Dually Complete Gas/Water Injection  Dually Complete Gas/Water Injection  Describe Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Rule 1703.  This well is currently a Jalmat Yates gas well operated by Gulf Oil Company-U. S. as the Carter Laves (NCT-A) No. 1. It is proposed to re-open the unitized Langlie-Mattix interval for water injection and dually complete this well with Gulf retaining operations of the Jalmat Yates zone. Form C-107 Application for Multiple Completion has been filed and offset operators notified.  1) Move in workover rig. Pull tubing. 2) Drill out cement and bridge plug at 3300' and clean out to 3615' TD.  3) Set Baker Model 'D' packer at ± 3400'.  4) Set 3400' of 2-1/16" OD coated injection tubing in packer at ± 3400' for Langlie-Mattix injection and 3200' 2-1/16" OD tubing at 3200' for Jalmat production.	ERFORM REMEDIAL WORK	PLUG AND ABAN	IDON REMEDIAL WORK	ALTERING CASING
OTHER Re-open Langlie-Mattix Zone and  Dually Complete Gas/Water Injection  Describe Proposed or Complete Gas/Water Injection  Describe Proposed or Complete Gas/Water Injection  This well is currently a Jalmat Yates gas well operated by Gulf Oil Company-U. S. as the Carter Laves (NCT-A) No. 1. It is proposed to re-open the unitized Langlie-Mattix interval for water injection and dually complete this well with Gulf retaining operations of the Jalmat Yates zone. Form C-107 Application for Multiple Completion has been filed and offset operators notified.  1) Move in workover rig. Pull tubing.  2) Drill out cement and bridge plug at 3300' and clean out to 3615' TD.  3) Set Baker Model 'D' packer at ± 3400'.  4) Set 3400' of 2-1/16" OD coated injection tubing in packer at ± 3400' for Langlie-Mattix injection and 3200' 2-1/16" OD tubing at 3200' for Jalmat production.	EMPORABILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
Dually Complete Gas/Water Injection  Dually Complete Gas/Water Injection  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  This well is currently a Jalmat Yates gas well operated by Gulf Oil Company-U. S. as the Carter Haves (NCT-A) No. 1. It is proposed to re-open the unitized Langlie-Mattix interval for water injection and dually complete this well with Gulf retaining operations of the Jalmat Yates zone. Form C-107 Application for Multiple Completion has been filed and offset operators notified.  1) Move in workover rig. Pull tubing. 2) Drill out cement and bridge plug at 3300' and clean out to 3615' TD.  3) Set Baker Model "D" packer at ± 3400'.  4) Set 3400' of 2-1/16" OD coated injection tubing in packer at ± 3400' for Langlie-Mattix injection and 3200' 2-1/16" OD tubing at 3200' for Jalmat production.	ULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
Dually Complete Gas/Water Injection  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  This well is currently a Jalmat Yates gas well operated by Gulf Oil Company-U. S. as the Carter Haves (NCT-A) No. 1. It is proposed to re-open the unitized Langlie-Mattix interval for water injection and dually complete this well with Gulf retaining operations of the Jalmat Yates zone. Form C-107 Application for Multiple Completion has been filed and offset operators notified.  1) Move in workover rig. Pull tubing. 2) Drill out cement and bridge plug at 3300' and clean out to 3615' TD.  3) Set Baker Model "D" packer at ± 3400'.  4) Set 3400' of 2-1/16" OD coated injection tubing in packer at ± 3400' for Langlie-Mattix injection and 3200' 2-1/16" OD tubing at 3200' for Jalmat production.			OTHER	
Dually Complete Gas/Water Injection 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  This well is currently a Jalmat Yates gas well operated by Gulf Oil Company-U. S. as the Carter Haves (NCT-A) No. 1. It is proposed to re-open the unitized Langlie-Mattix interval for water injection and dually complete this well with Gulf retaining operations of the Jalmat Yates zone. Form C-107 Application for Multiple Completion has been filed and offset operators notified.  1) Move in workover rig. Pull tubing. 2) Drill out cement and bridge plug at 3300' and clean out to 3615' TD.  3) Set Baker Model "D" packer at ± 3400'.  4) Set 3400' of 2-1/16" OD coated injection tubing in packer at ± 3400' for Langlie-Mattix injection and 3200' 2-1/16" OD tubing at 3200' for Jalmat production.	OTHER Re-open Langlie.	-Mattix Zone and	X	
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<ul> <li>2) Drill out cement and bridge plug at 3300' and clean out to 3615' TD.</li> <li>3) Set Baker Model "D" packer at ± 3400'.</li> <li>4) Set 3400' of 2-1/16" OD coated injection tubing in packer at ± 3400' for Langlie-Mattix injection and 3200' 2-1/16" OD tubing at 3200' for Jalmat production.</li> </ul>	Carter Haves (NCT-A) I for water injection as	No. l. It is propos nd dually complete t	sed to re-open the unitianthis well with Gulf retain	ed Langlie-Mattix interval
3) Set Baker Model "D" packer at ± 3400'. 4) Set 3400' of 2-1/16" OD coated injection tubing in packer at ± 3400' for Langlie-Mattix injection and 3200' 2-1/16" OD tubing at 3200' for Jalmat production.	operators notified.	nda Dull buldma		
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injection and 3200' 2-1/16" OD tubing at 3200' for Jalmat production.	operators notified.  1) Move in workover: 2) Drill out cement:	and bridge plug at	3300' and clean out to 36	515' TD.
5) Place well on injection status injecting Langlie-Mattix open hole 3460-3615'.	<ol> <li>Move in workover</li> <li>Drill out cement</li> <li>Set Baker Model</li> </ol>	and bridge plug at 3 D" packer at ± 3400	¹ •	
5) Place Well on injection status injecting hangile-mattix open note 3400 5015 .	operators notified.  1) Move in workover : 2) Drill out cement : 3) Set Baker Model '': 4) Set 3400' of 2-1/:	and bridge plug at : D" packer at ± 3400' 16" OD coated inject	ion tubing in packer at	± 3400' for Langlie-Mattix
	operators notified.  1) Move in workover to 2) Brill out cement and 3200 of 2-1/2 injection and 3200	and bridge plug at : D" packer at ± 3400' 16" OD coated inject 0' 2-1/16" OD tubing	'. tion tubing in packer at g at 3200' for Jalmat pro	± 3400' for Langlie-Mattix
	operators notified.  1) Move in workover to 2) Drill out cement and 3200 of 2-1/2 injection and 3200	and bridge plug at : D" packer at ± 3400' 16" OD coated inject 0' 2-1/16" OD tubing	'. tion tubing in packer at g at 3200' for Jalmat pro	± 3400' for Langlie-Mattix
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3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	operators notified.  1) Move in workover (2) Drill out cement (3) Set Baker Model (4) Set 3400' of 2-1/2 injection and 32005) Place well on injection	and bridge plug at : D" packer at ± 3400' 16" OD coated inject 0' 2-1/16" OD tubing ection status inject	ion tubing in packer at a 3200' for Jalmat proting Langlie-Mattix open	± 3400' for Langlie-Mattix
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(Signed) D. D. Crow	1) Move in workover : 2) Drill out cement : 3) Set Baker Model '': 4) Set 3400' of 2-1/: injection and 3200 5) Place well on injection	and bridge plug at : D" packer at ± 3400' 16" OD coated inject O' 2-1/16" OD tubing ection status inject on above is true and complete to	tion tubing in packer at 3200' for Jalmat proting Langlie-Mattix open	± 3400' for Langlie-Mattix oduction. hole 3460-3615'.
8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  (Signed) D. R. Crow  D. R. Crow  TITLE  Lead Clerk  DATE  7-3-75	operators notified.  1) Move in workover : 2) Drill out cement : 3) Set Baker Model '': 4) Set 3400' of 2-1/:    injection and 3200 5) Place well on injection injecti	and bridge plug at : D" packer at ± 3400' 16" OD coated inject O' 2-1/16" OD tubing ection status inject on above is true and complete to	tion tubing in packer at 3200' for Jalmat proting Langlie-Mattix open	± 3400' for Langlie-Mattix oduction. hole 3460-3615'.
(Signed) D. R. Crow D. R. Crow Lead Clerk 7-3-75	operators notified.  1) Move in workover : 2) Drill out cement : 3) Set Baker Model '': 4) Set 3400' of 2-1/:    injection and 3200 5) Place well on injection injecti	and bridge plug at : D" packer at ± 3400' 16" OD coated inject O' 2-1/16" OD tubing ection status inject on above is true and complete to	tion tubing in packer at at 3200' for Jalmat proting Langlie-Mattix open the best of my knowledge and belief.  Lead Clerk	± 3400' for Langlie-Mattix oduction. hole 3460-3615'.
(Signed) D. D. Crow	1) Move in workover : 2) Drill out cement : 3) Set Baker Model '': 4) Set 3400' of 2-1/: injection and 3200 5) Place well on injection	and bridge plug at : D" packer at ± 3400' 16" OD coated inject O' 2-1/16" OD tubing ection status inject on above is true and complete to	tion tubing in packer at at 3200' for Jalmat proting Langlie-Mattix open the best of my knowledge and belief.  Lead Clerk	± 3400' for Langlie-Mattix oduction. hole 3460-3615'.