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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Myers Langlie-Mattix Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Myers Langlie-Mattix Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 136
4. Location of Well UNIT LETTER C , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 24S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3326' R3	12. County Lee

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

OTHER **Re-open Langlie-Mattix Zone and Dually Complete Gas/Water Injection** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is currently a Jalmat Yates gas well operated by Gulf Oil Company-U. S. as the Carter Eaves (NCT-A) No. 1. It is proposed to re-open the unitized Langlie-Mattix interval for water injection and dually complete this well with Gulf retaining operations of the Jalmat Yates zone. Form C-107 Application for Multiple Completion has been filed and offset operators notified.

- 1) Move in workover rig. Pull tubing.
- 2) Drill out cement and bridge plug at 3300' and clean out to 3615' TD.
- 3) Set Baker Model "D" packer at \pm 3400'.
- 4) Set 3400' of 2-1/16" OD coated injection tubing in packer at \pm 3400' for Langlie-Mattix injection and 3200' 2-1/16" OD tubing at 3200' for Jalmat production.
- 5) Place well on injection status injecting Langlie-Mattix open hole 3460-3615'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

D. R. Crow

Lead Clerk

DATE 7-3-75

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: Insp.