

**C.L. CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

**RECEIVED****JUL 13 1951****OIL CONSERVATION COMMISSION**  
**HOBBS OFFICE****REQUEST FOR (OIL)-(GAS) ALLOWABLE**

It is necessary that this form be submitted by the operator before will be assigned to any completed oil or gas well. Form C-110 (Certificate and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico  
Place

July 9, 1951  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Carter-Eaves Well No. 1 in NE 1/4 NW 1/4  
Company or Operator Lease

section 6, T. 24S, R. 37E, N.M.P.M. Langlie-Mattix Pool Lea County

Please indicate location: Elevation 3327' Spudded 6-7-51 Completed 7-7-51

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Total Depth 3615 P.B. \_\_\_\_\_

Top Oil/Gas Pay 3495' Top Water Pay \_\_\_\_\_

Initial Production Test: Pump \_\_\_\_\_ Flow 153 (BOPD OR CU. FT.)  
GAS PER DAY

Based on 115 Bbls. Oil in 18 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 20/64"

Tubing (Size) 2 3/8" @ 3595 Feet

Pressures: Tubing 125 Casing 350

Gas/Oil Ratio To small to measure Gravity 35.2

Casing Perforations: \_\_\_\_\_

Unit letter: C

**Casing & Cementing Record**

Size	Feet	Sax
<u>13 3/8</u>	<u>318</u>	<u>350</u>
<u>5 1/2"</u>	<u>3449</u>	<u>1300</u>

**Acid Record:**

\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_  
 \_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_  
 \_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_

**Shooting Record:**

300 Qts 3615' to 3495' S/ 115 bbls. in 18 hours  
 \_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_  
 \_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_

Natural Production Test: \_\_\_\_\_ Pumping 0 Flowing \_\_\_\_\_

Test after acid or shot: \_\_\_\_\_ Pumping 153 bbls Flowing \_\_\_\_\_

Please indicate below Formation Tops (in conformance with geographical section of state):

**Southeastern New Mexico**

T. Anhy 1170'  
 T. Salt 1270'  
 B. Salt 2740'  
 T. Yates 2950'  
 T. 7 Rivers 3230'  
 T. Queen 3590'  
 T. Grayburg \_\_\_\_\_  
 T. San Andres \_\_\_\_\_  
 T. Glorieta \_\_\_\_\_  
 T. Drinkard \_\_\_\_\_  
 T. Tubbs \_\_\_\_\_  
 T. Abo \_\_\_\_\_  
 T. Penn \_\_\_\_\_  
 T. Miss \_\_\_\_\_

T. Devonian \_\_\_\_\_  
 T. Silurian \_\_\_\_\_  
 T. Montoya \_\_\_\_\_  
 T. Simpson \_\_\_\_\_  
 T. McKee \_\_\_\_\_  
 T. Ellenburger \_\_\_\_\_  
 T. Gr. Wash \_\_\_\_\_  
 T. Granite \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_

**Northwestern New Mexico**

T. Ojo Alamo \_\_\_\_\_  
 T. Kirtland-Fruitland \_\_\_\_\_  
 T. Farmington \_\_\_\_\_  
 T. Pictured Cliffs \_\_\_\_\_  
 T. Cliff House \_\_\_\_\_  
 T. Menefee \_\_\_\_\_  
 T. Point Lookout \_\_\_\_\_  
 T. Mancos \_\_\_\_\_  
 T. Dakota \_\_\_\_\_  
 T. Morrison \_\_\_\_\_  
 T. Penn \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_

Date first oil run to tanks or gas to pipe line: July 7, 1951

Pipe line taking oil or gas: Gulf Refining Company

Remarks: Request that his well be placed on a production basis effective  
July 7, 1951.

Gulf Oil Corporation

Company or Operator

By: Chas Taylor

Signature

Position: Area Prod. Supt.

Send communications regarding well to:

Name: Chas. Taylor

Address: Box 1667, Hobbs, New Mexico.

APPROVED 7-13 , 1951

OIL CONSERVATION COMMISSION

By: Ray Garbush

Title: \_\_\_\_\_