

COPIES RECEIVED	
DISTRIBUTION	
A FE	
S.S.	
DO OFFICE	
DIATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS
 1-R. J. STARRAK-TULSA
 1-A. B. CARY-MIDLAND
 1-FILE

1-BH, FIELD CLK
 1-BB, OFC TECH
 1-JL, FOREMAN
 1-ELB, ENGR.

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR RE-LOCATE TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO DRILL OR RE-ENTER FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Getty Oil Company

Address of Operator

P. O. Box 730, Hobbs, NM 88240

Location of Well

UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM
 THE West LINE, SECTION 6 TOWNSHIP 24 RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
 3319' GL

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

Myers Langlie Mattix Unit

8. Form of Lease Name

Myers Langlie Mattix Unit

9. Well No.

139

10. Field and Pool, or Wildcat

Langlie Mattix

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☐
 OTHER Visqueeze ☒

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/12/79 Rigged up unit. Pulled rods and 2 3/8" tbg.

11/13 Ran 7" AD-1 pkr. and set at 3423'. BJ Visqueezed with 1400 gals. Mark II slurry containing 115 sxs Class "C". Displaced to 500'.

11/14 WOC.

11/15 Ran 6 1/4" bit and tagged fill at 3134'. Stringers to 3526'. Circulated clean.

11/16 Lowered 6 1/4" bit and cleaned out 3526-3620' (TD). Pulled bit. Ran 111 jts. (3442') 2 3/8" tbg. SN at 3449'. Ran 2" x 1 1/2" x 12' pump and 3/4" rods. Rigged down unit.

11/17 to 12/7 Pumping and testing.

12/8 POB 24 hrs. Made 10 BO & 136 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]
Dale R. Crockett

TITLE Area Superintendent

DATE 1-7-80

Orig. Signed by
Jerry Sexton

APPROVED BY Dist 1, Supv.

TITLE _____

DATE JAN 9 1980

CONDITIONS OF APPROVAL, IF ANY: