

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS 26 PM 2:04

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	
				Sandoil Frac	XX

March 24, 1954
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation
(Company or Operator)

Carter-Hayes
(Lease)

D. P. L. Company
(Contractor)

Well No. 2 in the SE 1/4 NW 1/4 of Sec. 6

T. 24-S, R. 37-E, NMPM, Langlie-Mattix Pool, Lea County.

The Dates of this work were as follows: March 18-22, 1954

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Sandoil Frac open hole thru 2-3/8" tubing w/Lynes Straddle packers in 3 stages w/2000 gals each w/1 # sand per gal. and 24 gravity oil. 1st stage from 3570-3520', filled tbg w/14 bbls oil w/10 bbls in formation below bottom packers and treated w/2000 gals. inj rate 273 gpm, inj time 15 min., TP 2200-1500#, CP 1000#. Flushed w/50 bbls oil. 2nd stage from 3570-3520', pumped 10 bbls oil in formation and treated w/2000 gals. inj rate 315 gpm, inj time 13 min., TP 2400#, CP 1100#. Flushed w/50 bbls oil. 3rd stage from 3470-3520', filled tubing w/14 bbls oil and pumped 10 bbls into formation, treated w/2000 gals. inj rate 336 gpm, inj time 12 min., TP 4300#, CP 1000#. Flushed w/50 bbls oil.

Well flowed 239 bbls oil, no water thru 2-3/8" tubing, 3/4" choke in 24 hours.
Gas Vol. 190,900 cu ft, TP 35# CP Packer

Witnessed by Glenn Stach
(Name)

Gulf Oil Corporation
(Company)

Drilling Foreman
(Title)

Approved:

OIL CONSERVATION COMMISSION

L. J. Stanley
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Representing

Address

Area Prod. Supt.

Gulf Oil Corp.

Box 2167, Hobbs, N.M.