

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	XX	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

March 16, 1954
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation
(Company or Operator)

Carter-Kaves
(Lease)

DPL Drilling Co.
(Contractor)

Well No. **2** in the **SE** $\frac{1}{4}$ **NW** $\frac{1}{4}$ of Sec. **6**

T. **24-S**, R. **37-E**, NMPM., **Langlie-Mattix** Pool, **Lee** County.

The Dates of this work were as follows: **March 9-11, 1954**

Notice of intention to do the work (~~yes~~) (was not) submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)

and approval of the proposed plan (~~yes~~) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On March 9, 1954 ran 102jts and nipple (3452') of 7" OD 8 Rnd Thd 20 # J-55 SS Casing. Ran 3 centralizers and 12 scratchers from 3464-3314'. Set and cemented at 3464' in 2 stages w/310 sacks cement. 1st stage 120 sacks 4% Gal Trinity inferno and 100 sacks neat on bottom. Second stage thru DV tool at 1071' w/190 sacks 4% Gal and 50 sacks neat at DV tool. Gulf temperature survey after 7 hours showed top of cement behind 7" casing at 273'.

After waiting over 36 hours tested 7" casing w/1000# for 30 minutes, there was no drop in pressure. Drilled DV tool at 1071' and tested casing w/1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 3428-3464' and tested below casing shoe w/1000# for 30 minutes, there was no drop in pressure.

Witnessed by **Glenn Stach**
(Name)

Gulf Oil Corporation
(Company)

Drilling Foreman
(Title)

Approved: **OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **E. F. Jay**

Position **Area Prod. Supt.**

Representing **Gulf Oil Corp.**

Address **Box 2167, Hobbs, N.M.**

(Title)

(Date)