## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

811 South First, District III 1000 Rio Brazos District IV			OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505					Submit to Appropriate District Office 5 Copies  AMENDED REPORT					
2040 South Pach I.			Γ FOR AL	LOWABL	E AND	AUTI	HORIZ	ATIOI	N TO TRAN		AMENDED REPORT		
Operator name and Address OXY USA INC.											<sup>2</sup> OGRID Number		
P.O. BOX 50205									16696  3 Reason for Filing Code				
MIDLAND, TX 79710-0250									CG-9/1/98				
•	API Numb		<sup>5</sup> Poo				•		_1	° Pool Code			
30-025- 1 (0 % (			LANGLIE MATTIX 7RVR QN GB  Property Name					GB		37240			
14953				MY		ANGLIE MATTIX UNIT					' Well Number		
II. 10 S	Surface	Location											
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet fr	eet from the North/South Line		Feet from the	East/West line	County			
N	6	245	37E		la	60	S		1917	W	LEA		
11 I	Bottom	Hole Loc							1 (((				
UL or lot no.	L or lot no. Section		Range	Lot Idn	Feet from the		North/South line		Feet from the	East/West line	County		
12 Lise Code	13 Prod	ucing Method Co P	de la Gas	Connection Date	15 C	-129 Permi	t Number		<sup>16</sup> C-129 Effective D	ate 17	C-129 Expiration Date		
III. Oil an	d Gas	Transporte	rs		<u> </u>	·		<b>_</b>					
18 Transporter O	18 Transporter OGRID			19 Transporter Name and Address			<sup>20</sup> POD 21 O/G		<sup>22</sup> POD ULSTR Location				
22628		TEXAS NEW MEXICO PIPELINE CO.				2481210 O				and Descript	ion		
P.O. BOX 5568							,				ļ		
24650		DYNEGY M	VER CO 80	217-5568 SERVICES I D		240122	2494922						
2.00		DYNEGY MIDSTREAM SERVICES, L.P.  1000 LOUISIANA ST. STE. 5800  HOUSTON, TX. 77002				2481230 G							
IV. Produ	ced Wa	ater											
23 р	POD												
<sup>13</sup> POD 2481250						24 POD ULSTR Location and Description							
V. Well C	omplet	tion Data											
<sup>15</sup> Spud Date		24	Ready Date	y Date 27 TE		28 PBTD		D	<sup>29</sup> Perforations		<sup>34</sup> DHC, DC,MC		
31 Hole Size			12 (	12 Casing & Tubing Size			33 Depth Set			<sup>™</sup> Sa	cks Cement		
		·	<u> </u>	<del></del>			<del></del>						
VI. Well T	est Da	ta	<u> </u>										
35 Date New Oil		<sup>34</sup> Gas Delivery Date		<sup>37</sup> Test I	37 Test Date		38 Test Length		" Tbg. Pres	sure	40 Csg. Pressure		
41 Choke Size		41 Oil		43 Wat	43 Water		** Gas		45 AOF		* Test Method		
hat the information	n given abov	is true and comp	rvation Division holete to the best o	lave been complied v f my knowledge and	l belief.	Approved by		IL CO	 NSERVATI	ON DIVISI	ON		
Printed name: DAVID STEWART							Tide:						
Title: REGULATORY ANALYST  Date: 915.685.5717							Approval Date: SEP 2 4 1998						

Printed Name

Title

Date

" If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature