EXICO OIL CONSERVATION COMM SION Santa Fe, New Mexico

REQUEST FOR (QIL) - (GAS) ALLOWABLE CONTROL New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Place) (Date) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Galf Oil Cerporation (Company or Operator) (Lease) (Unit) County, Date Spudded. Please indicate location: Elevation. Size Perforations: Depth to Casing shoe of Prod. String. Casing Perforations: Depth to Casing shoe of Prod. String. Natural Prod. Test. BOP Casing and Comenting Record Size Feet Sax Based on. Date Ompleted. Prod. Form. Seven Rivers Casing and Comenting Record Size Feet Sax Based on. Size choke in inches. Size choke in inches. Date first oil run to tanks or gas to Transmission system: Transporter taking Oil or Gas: Calf Refiring Company Compa				- F		Hobbs, N	ew Mexico	Septemb	er 10, 195
Company or Operator) (Company or Operator) (Lease) (Unit) County. Date Spudded. County. Date Spudded. County. Date Spudded. County. Date Completed. Po. 3575¹ Total Depth. Solve. Rivers. Boop. Casing and Completed. County. Date Completed. P.B. 3575¹ Total Depth. Solve. Rivers. Boop. Casing and Completed. County. Date Completed. P.B. 3575¹ Natural Prod. Form. Solve. Rivers. Boop. Casing and Completed. P.B. 3575¹ Natural Prod. Form. Solve. Rivers. Boop. Casing and Completed. Solve. Rivers. Boop. Casing and Completed. County. Date Completed. P.B. 3575¹ Natural Prod. Form. Solve. Rivers. Boop. Casing and Completed. P.B. 3575¹ Natural Prod. Test. Boop. Casing and Completed. Solve. Rivers. Casing and Completed. P.B. 3575¹ Natural Prod. Form. Solve. Rivers. Casing and Completed. P.B. 3575¹ Natural Prod. Test. Boop. Casing and Completed. Solve. Rivers. Casing and Completed. P.B. 3575¹ Natural Prod. Form. Solve. Rivers. Casing and Completed. Cas					•••	(Place)		***************************************	
(Company or Operator) Note			-					o=	e t
(Unit) County. Date Spudded. 4-3-54 Date Completed. 9-9-54 Please indicate location: Elevation. 3324 Total Depth 3625 Prod. Form. Seven Rivers Casing Perforations: Depth to Casing shoe of Prod. String 3419 Natural Prod. Test BOP based on bbls. Oil in Hrs. Mir Test after acid or shot. 28 Based on 28 Based on 28 Based on 28 Based on 3/4* Gas Well Potential. Size Feet Sax Gas Well Potential. Size choke in inches. 3/4* Date first oil run to tanks or gas to Transmission system: 9-1-54	Gest Ots	Corpor	ation	Garte	r-Erves	, Well No	, in		
County. Date Spudded. 4-3-54 , Date Completed. 9-9-54 Please indicate location: Elevation. 3324 Total Depth. 3625 P.B. 3575 Top oil/gas pay	X	pany or Op Sec.	erator)	, T. 24-S	(Lease) , R. 37E	, NMPM.,	Lang	lie Mattix	Pool
Please indicate location: Elevation	(Unit)								
Elevation	Please	indicate k		County. Date	Spudded		, Date Comple	eted	
Casing Perforations: Depth to Casing shoe of Prod. String				Elevation	33241	Total Dep	oth 3625'	, P.B. 3	575'
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9-5/8 348 400 7 3407 525 Size choke in inches			•	Based on.	28	bbls. Oil ir	24	Hrs	Mins.
7* 3407 525 Date first oil run to tanks or gas to Transmission system: 9-1-54	9-5/8	348	400						
	7*	3407	525						
Transporter taking Oil or Gas: Gulf Refining Company				Date first	oil run to tan	iks or gas to Trai	nsmission system:	7-1-74	•
				Transpor	ter taking Oil	or Gas:	Gulf Refi	ring Compan	y
emarks: It is requested that this well be placed in the Proration Schedule effective	emarks:	It is	requeste	d that this	well be p	lased in the	Proretion	Schodule of	fective
September 1, 1954.		Septembe	r 1, 195	4.					
	I hereby	certify th	at the infor	mation given a	bove is true a	nd complete to t			
I hereby certify that the information given above is true and complete to the best of my knowledge.	pproved	••••••	212 14	. 195 4	, 19		***************************************)A
pproved 1954 19 Galf Oil Corporation		1					Company or	Operator)	
pproved , 19 Galf Oll Corporation (Company or Operator)	OIL	CONSER	RVATION	COMMISSION	Ī	By:	(Signati	ire)	***************************************
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oil conservation commission OIL conservation commission OIL conservation commission OIL conservation commission	itle	deEngineer District				Name Gulf Oil Corporation			
OIL CONSERVATION COMMISSION By: (Company or Operator) (Signature) Title Area Supt. of Prod. Send Communications regarding well to:						Address	Box 2167	, Hobbs, l	iew Nextee