

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE
 MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

MAY 14 PM 3:26

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	
				Sand Frac Treat	X

May 14, 1954

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

Carter-Laves

(Lease)

DPL Company

(Contractor)

Well No. 3 in the SE 1/4 SW 1/4 of Sec. 6

T. 24-S., R. 37-E., NMPM., Langlie Mattix Pool, Lea County.

The Dates of this work were as follows: May 7-8-9, 1954

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____,

(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Sand frac treated formation with 6000 gallons in 2 stages. 1st stage from 3565-3625' with 3000 gallons. Inj rate 218 gals per min. Time 32 minutes. Flushed with 60 bbls oil. Tubing pressure 4600-2500#. Shut down pressure 300#. 2nd stage from 3489-3562' with 3000 gallons. Inj rate 270 gals per min. Time 25 minutes. Flushed with 60 bbls oil. Tubing pressure 4800-3000#. Shut in pressure 600#. Shut well in 4 hours.

Swabbed 36 bbls oil in 2 hours. Well kicked off. Flowed 129 bbls load oil, no water thru 2-3/8" tubing 3/4" choke in 21 hours. Gas tested 231,900 cu ft 2 1/2 hour rate. Tubing pressure 60#. Casing pressure packer. Flowed 71 bbls oil, 17 bbls BS&W in 2 1/2 hours. Tubing pressure 50#. Gas tested 274,000 cu ft 2 1/2 hour rate. Flowed 2 1/2 bbls oil, 46 bbls BS&W in 2 1/2 hours. Gas tested 223,200 cu ft.

Witnessed by R. S. Rayson Gulf Oil Corporation Drilling Foreman

(Name)

(Company)

(Title)

Approved: OIL CONSERVATION COMMISSION


 (Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Area Prod. Supt.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico