

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.C.I.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. Unit Agreement Name Myers Langlie Mattix Unit
2. Firm or Lease Name
3. Well No. 173
4. Field and Pool, or Wildcat Langlie Mattix 7-Riv. Queen
5. Unit Agreement No. K 1980
6. Feet from the South Line and 1916 Feet from West Line, Section 6 Township 24 South Range 37 East T14N R37E S24
7. Elevation (Show whether DF, RT, GR, etc.) 3329.5 DF
8. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
FORM REMEDIAL WORK ☐	ALTERING CASING ☐
PERMANENTLY ABANDON ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐	OTHER ☐
REPAIR CSG. LEAK ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and install BOP.
2. TOH with 2 3/8" salta lined tubing and Baker AD-1 packer from 3338'.
3. TIH with workstring packer and retrievable bridge plug and locate leak in 7" casing.
4. Establish rate into casing leak if possible.
5. TOH with workstring packer and RBP.
6. If necessary, perforate the 7" casing at the leak with 2 Holes using 4" casing guns to establish rate.
7. TIH with CIBP to 3338' and set CIBP.
8. TIH with workstring and cement retainer to + 150' above casing leak and set retainer.
9. Squeeze 7" casing leak using class "H" cement with accelerator.
10. Stingout of retainer and reverse out excess cement.
11. TOH with workstring.
12. WOC 24 hrs.
13. TIH with workstring and 6 1/8" bit and drill out cement and cement retainer to top of CIBP at 3338'.
14. Close the BOP and test the squeeze job to 500 psi by pressuring through bit.
15. Drill out CIBP and clean out 6 1/8" open hole to TD (3620').

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

See Reverse Side---

W. B. Seay
Eddie W. Seay
Oil & Gas Inspector
Dist. Opr. Mgr.
11-18-85
NOV 22 1985

16. TOH with workstring and bit.
17. TIH with 2 3/8" injection tubing and packer to 3338' and set packer.
18. Load annulus w/ inhibited water and return to injection.

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O.C.D.
HOBBS OFFICE