Skelly 011 Company Skelly 011 Company Address at Creents Skelly 011 Company Special Creents K 1980		*		~~
NEW MEXICO OIL CONSERVATION COMMISSION Control of the control o	NO. OF COPIES RECEIVED	·, E		
NEW MEXICO OIL CONSERVATION COMMISSION State				•
SUNDRY NOTICES AND REPORTS ON WELLS SOUTH USE THE SUPERIOR SHARE PROPERTY OF WELLS SOUTH STATE OF WELLS SOUTH STATE OF WELLS SOUTH STATE OF WELLS Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF SUBSEQU		NEW MEXIC	O OIL CONSERVATION COMMISSION	
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SOURCE TO SUND THE TOTAL CONTRIBUTION OF THE TOT				
SUNDEY NOTICES AND REPORTS ON WELLS THO ACT SET THIS CONTROL TO REPORT THE SET OF THE SET OF THE SECONDARY OF THE SET OF THE SECONDARY OF THE				
SUNDEY NOTICES AND REPORTS ON WELLS SO NOT USE THIS FOREIGN PROSPECT OF WITH AN OPERATOR OF THE STATE OF THE				
SUNDRY NOTICES AND REPORTS ON WELLS 19				5. State Oil & Gas Lease No.
Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Notice of Operation Notice of Completed Season Notice of Operation Notice of Notice Notice of Operation Notice of Notice Notice of Notice of Notice Notice of Notice Notice of Notice Notice of Notice of Notice Not				do us dx 100
Water Injection Wall State State	SUNI	DRY NOTICES AND RE	PORTS ON WELLS PEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 1-101) FOR SUCH PROPOSALS.)	
Skelly 011 Company Address of Operator P. O. Box 1351, Midland, Texas 79701 Locations of Well Line Section 6 Young of the Annual South The West Line Section 6 Young of the Annual South The West Line Section 6 Young of the Annual South The West Line Section 6 Young of the Annual South The West Line Section 6 Young of the Annual South The West Line Section 6 Young of the Annual South The West Line Section 6 Young of the Annual South The West Line Section 6 Young of the Annual South The West Line Section 6 Young of the Annual South Young of the Annual South NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: ALFERING CASHO CAGING TEXT AND CLIMBAY Job OF ANNUAL TWO. CAGING TEXT AND CLIMBAY	l. OIL GAS	Wate		7. Unit Agreement Name Myers Langlie-Mattix Unit
ALTERING CASING PLUS AND ALTER CASING COMMENTS FORWARD FORWA	2. Name of Operator	OTHER		
P. O. Box 1351, Hidland, Texas 79701 Location of Well 1980 Location of Well				9. Well No.
THE CONVERT TO WATER INC. SECTION 6 TEST FROM THE AND ABANDON TO INTENDED AND ABANDON THE PLUS AND ABANDON THE CONTINUE		and, Texas 79701		1
West the formal 24S and 24S an	4. Location of Well	1080	South 1916	Langlie-Mattix
Townself Basel Bas	UNIT LETTER	PEET PROM THE	LINE AND	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORABLY ABANDON PRICE CONVERT to Water injection OTHER CONVERT to Water injection 17. Describe Prepased or Completed Operations (Glearly state all partinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE (193). 19. Move in workover rig. Pull rods and tubing. 2) Clean out to 3620'. 3) Set coated tubing with packer at † 3410'. 4) Commence injecting through Langlie-Mattix open hole 3467-3620'. (5) Therf fluid in CSSiy amulbut. 18. Thereby certify that the information above is true and complete to the best of my knowledge and belief. (Signed) D. R. Crow D. R. Crow THELE ACCION THELE COLUMN CONTROL OF STATE COLUMN	THE West LINE, SE	CTION TOWNS		_NMPM: ()
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM BENEDIAL WORK THE PROBABLY ABANDON PULL OR ALTER CASING OTHER CONVERT to Water injection 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give portinent dates, including estimated date of starting any proposed underly see route 103. 1) Move in workover rig. Pull rods and tubing. 2) Clean out to 3620'. 3) Set coated tubing with packer at ± 3410'. 4) Commence injecting through Langlie-Mattix open hole 3467-3620'. (5) Therf fluid in Cossing annulus. 18. Thereby certify that the information above is true and complete to the best of my knowledge and helief. (Signed) D. R. Crow D. R. Crow Lead Clerk DATE 8-1-75	mmmm	15. Elevation	(Show whether DF, RT, GR, etc.)	12. County
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORABILY ASANDON PULL OR ALTER CASING OTHER CONVERT to water injection 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed useful sets of the state of				Lea ()
1) Move in workover rig. Pull rods and tubing. 2) Clean out to 3620'. 3) Set coated tubing with packer at ± 3410'. 4) Commence injecting through Langlie-Mattix open hole 3467-3620'. (5) Inert fluid in Cosing diminular. (5) Inert fluid in Cosing diminular. (8) Ihereby certify that the information above is true and complete to the best of my knowledge and belief. (Signed) D. R. Crow D. R. Crow Title Lead Clerk DATE 8-1-75	OTRER			including estimated date of starting any proposed
(Signed) D. R. Crow D. R. Crow Lead Clerk B-1-75	2) Clean out to 3623) Set coated tubin4) Commence inject:	20'. ng with packer at ing through Langli	± 3410'. Le-Mattix open hole 3467-362	20 ° .
SIGNED D. N. Crow D. R. Crow TITLE DEAT CLEAR CONTROL DATE				8-1-75
		D. K. CIOW	TITLE	DATE
	(Southern	Ches. 7		
DATE	1 Takas			

CONDITIONS OF APPROVAL, IF ANY: