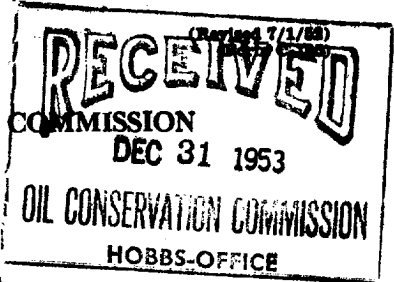


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

DUPLICATE

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Gulf Oil Corporation (Company or Operator) B. A. Christman (Lease)
Well No. 1, in NE 1/4 of SW 1/4, of Sec. 6, T. 24-S, R. 37-E, NMPM.
Langlie Mattix Pool, Lea County.
Well is 1980 feet from South line and 1916 feet from West line
of Section 6. If State Land the Oil and Gas Lease No. is _____
Drilling Commenced November 10, 1953 Drilling was Completed December 20, 1953
Name of Drilling Contractor DPL Drilling Co.
Address P. O. Box 1290, San Angelo, Texas
Elevation above sea level at Top of Tubing Head 3328' The information given is to be kept confidential until _____, 19____

OIL SANDS OR ZONES

No. 1, from 3467' to 3620' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	40#	New	543'				
7"	23# & 26#	New	3452'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-3/4"	9-5/8"	555'	400	Howce		
8-3/4"	7"	3464'	331	Howce		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Hydrafraced formation from 3467-3620' with 6000 gallons Hydrafrac
Acidized with 500 gallons mud acid by Chemical Process

Result of Production Stimulation. Swabbed 8 bbls load oil and no water in 1 hour. Well kicked off and flowed 228 bbls load oil, no water 12 hours. Flowed 80 bbls oil, no water 6 hours.
Depth Cleaned Out _____

REPORT OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3620 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 20, 19 53.

OIL WELL: The production during the first 24 hours was 240 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 36

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1165'	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates. 2922'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers. 3215'	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10.90		Distance from Top Kelly Drive Rushing to Ground		2729		Anhydrite
	92		Sand & Red Bed		2742		Salt & Anhydrite
	560		Red Bed		2765		Anhydrite, Gyp & Salt
	709		Anhydrite		2809		Anhydrite
	1049		Sand & Anhydrite		2860		Anhydrite & Lime
	1138		Red Rock & Shale		2907		Lime
	1221		Red Rock, Sand & Anhydrite		2954		Lime & Sand
	1410		Sand & Red Bed		3004		Sandy Lime
	2503		Salt & Anhydrite		3146		Lime
	2523		Anhydrite, Gyp & Salt		3153		Lime & Shale
	2612		Salt & Anhydrite		3200		Lime
	2666		Salt & Shale		3217		Lime & Shale
	2699		Salt & Anhydrite		3469		Lime
					3475		Lime, Sand & Shale
					3620		Lime

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator Gulf Oil Corporation	December 28, 1953 (Date)
Name	Address Box 2167, Hobbs, New Mexico
	Position or Title Asst. Area Prod. Supt.