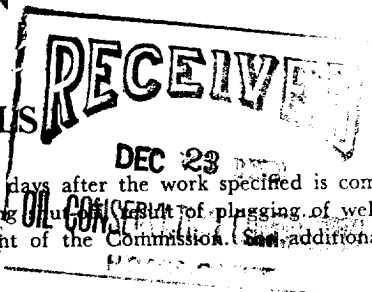


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in **TRIPLICATE** to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, or results of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Hydrafrac	XX

December 22, 1953
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation
(Company or Operator)

B.A. Christmas
(Lease)

Halliburton
(Contractor)

Well No. 1 in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 6

T. 24-S, R. 37-E, NMPM., Langlie-Mattix Pool, Lea County.

The Dates of this work were as follows: December 18, 1953

Notice of intention to do the work ~~XXXX~~ (was not) submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)

and approval of the proposed plan ~~XXXX~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On December 18, 1953, hydrafrased formation from 3467-3620' with 6000 gallons Hydrafrac mixed 2# sand per gallon in 3 stages. 1st stage 3569-3620' with 2000 gallons and 12 bbls pumped ahead. Injection rate 6 bpm. Maximum Pressure 3300 to 1200 psi. Flushed with 68 bbls oil. 2nd stage from 3518-3569' with 2000 gallons 12 bbls oil pumped ahead. Injection rate 6 bpm. Maximum Pressure 3200-1000 psi. Flushed with 25 bbls oil, 3rd stage from 3467-3518' with 2000 gallons with 10 bbls oil pumped ahead. Injection rate 6 bpm. Maximum Pressure 3300-1000 psi. Flushed with 65 bbls oil.

RESULTS: Swabbed 8 bbls lead oil and no water in 1 hour. Well kicked off and flowed 228 bbls lead oil and no water in 12 hours. Flowed 146 bbls lead oil and no water in 15 hours. Flowed 80 bbls oil and no water in 6 hours.

Witnessed by Glenn Stach
(Name)

Gulf Oil Corporation
(Company)

Drilling Foreman
(Title)

Approved: _____
OIL CONSERVATION COMMISSION

S. J. Stanley
(Name)

District 1
(Title)

DEC 23 1953
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. F. Taylor

Position Area Prod. Supt.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico