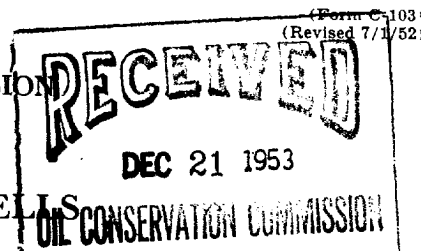


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

December 17, 1953 (Date) Hobbs, New Mexico (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation (Company or Operator) B. A. Christmas (Lease)

DPL Drilling Co. (Contractor), Well No. 1 in the NE 1/4 SW 1/4 of Sec. 6

T. 24-S, R. 37-E, NMPM, Langlie-Mattix Pool, Lea County.

The Dates of this work were as follows: December 13-16, 1953

Notice of intention to do the work (X) (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan (X) (was not) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 100 jts & 1 nipple 3452' of 7" casing with 3 Weatherford centralisers and 12 scratchers from 3464' to 3314', Weatherford petal basket at 1064', Howco DV tool at 1034'. Set & cemented at 3464' with 331 sacks cement in 2 stages. 1st stage with 50 sacks 4% Gel & Trinity Inferno cement & 100 sacks regular Neat cement on bottom. 2nd stage thru DV tool at 1034' with 156 sacks 4% Gel Trinity inferno & 25 sacks Reg Neat on bottom. Plug pumped to shut off at 1034'. Max pressure 600#. Circulated approximately 3 sacks cement. Gas channeled thru cement in 7" and 9-5/8" annulus escaping out 2" head opening. Attempted to kill well with pump. Pressure dropped from 500 psi to 300 psi in 5 min. Pumped 26 bbls water & recemented annulus between 7" and 9-5/8" casing with 100 sacks Regular Neat Longhorn cement. Maximum pressure 1000#.

Tested casing before drilling cement and DV tool from 1034' with 1000# psi, no drop in pressure. Drilled cement and DV tool from 1034' to 1039'. Tested casing with 1000 psi for 30 min, no drop in pressure. Drilled float and cement from 3400' to 3464'. Tested casing with 1000 psi for 30 min., no drop in pressure.

Witnessed by: Glenn Stach (Name) Gulf Oil Corporation (Company) Drilling Foreman (Title)

Approved:

OIL CONSERVATION COMMISSION

[Signature] (Name)

Engineer District 1

(Title)

DEC 22 1953

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *[Signature]*

Position: Area Prod. Supt.

Representing: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico