

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other last name on file)
DATE 6/19/89

BLM Form No. 1004-0133
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER	2. NAME OF OPERATOR Texaco Producing Inc.	3. ADDRESS OF OPERATOR PO Box 728 Hobbs New Mexico 88240	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit letter J, 1970 FSL and 1980 FEL Section 6, T24S, R37E	5. PERMIT NO.	6. ELEVATIONS (Show whether DF, ST, CR, etc.) 3322 DF	7. FIRST AGREEMENT NAME myers Langlie Mathis	8. FARM OR LEASE NAME	9. WELL NO. 172	10. FIELD AND POOL, OR WILDCAT Langlie Mathis	11. SEC., T., R., N., OR NE. AND SUBST OR AREA Section 6 T24S, R37E	12. COUNTY OR PARISH Lea	13. STATE NM
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14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACURE TREAT	☐	FRACURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other) Abandon Jalmat Acid LM	☐
(Other)	☐	(Notes: Report results of multiple completion on Well Completion or Recombination Report and Log form)	☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/16/89 MIRU PU. TOH with rods; pump. Installed BOP and TOH with tubing. TTH with workstring and scraper and cleaned out to 3400'. TOH with tools.
1/17/89 Set CIBP at 3335' with 10' of cement on top of CIBP. TTH with workstring and retainer and set retainer at 2862'. Squeezed Jalmat perms 3064-3194' with 170 sacks. Pulled out of retainer with workstring and TOH with workstring.
2/20/89 TTH with workstring and retainer to 692' and set retainer. Squeezed 7' CSG leaks 795-810' with 430 sks class "C". Cement circulated. TOH with workstring.
2/21/89 WOC 112 hrs. TTH with workstring and bit. 2/22/89 Tagged retainer at 686' (cement on top of retainer). 2/23/89 Drilled cement; retainer to 833'. Tested casing to 500 psi, ok. 2/24-3/7 Drilled cement and cleaned out to 3179'. Bit fell through cmt. Tested casing to 500 psi, 15 min, ok. Drilled out CIBP at 3333' and cleaned out to 3564'. TOH with workstring and bit. TTH with workstring and packer; acidized Langlie Mathis open hole 3476'-3564' with 5000 gallons of 15% NEFE HCL. TOH with production tubing rods and pump to 3550', SN at 3533' and returned to Langlie Mathis production.

18. I hereby certify that the foregoing is true and correct

SIGNED: <u>KE Johnson</u>	TITLE: <u>AREA SUPERINTENDENT</u>	DATE: <u>JUN 13 1989</u>
THIS SPACE FOR PROPOSED OR COMPLETED OPERATIONS		
APPROVED BY: <u>(ORIG. SGD.) DAVID R. GLASS</u>	TITLE: _____	DATE: _____
CONDITIONS OF APPROVAL: <u>JUN 14 1989</u>		

CARLSBAD, NEW MEXICO See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Danny - No PLT

ZA Jalmat 6/19/89 E