

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

EXPIRES AUGUST 31, 1985
(Other instructions on reverse side)

LEAST DESIGNATION AND SERIAL NO.

Nm 7488

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER	Dec 12 11 17 AM '88	7. FIRST AGREEMENT NAME
2. NAME OF OPERATOR Doyle Hartman	GAL. AREA	8. FARM OR LEASE NAME Courtland Myers
3. ADDRESS OF OPERATOR Po Box 10426 Midland, Texas 79702		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit letter J, Section 6, T24S, R37E 760 FSL and 960 FEL 1970 1980		10. FIELD AND POOL, OR WILDCAT Jalmat
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, ST, GR, etc.) 3309.5 GL	11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA Section 6, T24S, R37E
		12. COUNTY OR PARISH 13. STATE Lea N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETION
ABANDON OR ACIDIZE	ABANDON (JALMAT) X
REPAIR WELL	CHANGE PLANE
(Other)	

SUBSEQUENT REPORT ON:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
ABANDON OR ACIDIZING	ABANDONMENT
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RIG UP Pulling unit and TOH with rods and pump from 3545' (Langlie Matrix Interval). Install BOP and TOH with tubing and packer.
2. Set CIBP at 3300' and place 10' of Cement on CIBP.
3. TIH with tubing and packer to 2864' and squeeze Jalmat perforations 3064-3194' with class "C" cement.
4. Release pkr and TOH with workstring and packer. TIH with workstring and bit and drill out the cement in the 7' casing to the top of the CIBP. Test squeeze to 500 psi.
5. Drill out CIBP and clean out wellbore to TD (3589') TOH with workstring and bit.
6. TIH with workstring and packer to 3376'. Acidize the Langlie Matrix interval with 5000 gallons of 15% NEFE HCL. Flush to TD with 2% KCl water. Swab and/or flow back load.
7. TOH with workstring and packer.
8. TIH with production tubing, rods and pump to 3562' and return Langlie Matrix to production. Jalmat PIA.

18. I hereby certify that the foregoing is true and correct

SIGNATURE: KE Johnson TITLE: AREA SUPERINTENDENT DATE: DEC 12 1988

(This space for Federal or State office use)

APPROVED BY: CHIEF MINERAL RESOURCES TITLE: CHIEF MINERAL RESOURCES DATE: 1-6-89

CONDITIONS OF APPROVAL, IF ANY

*See Instructions on Reverse Side