

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN 1 Llicate*
(Other Instructions on Reverse Side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 7488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Doyle Hartman

3. ADDRESS OF OPERATOR

P. O. Box 10426, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
Set also space 17 below.)
At surface

1970 FSL and 1980 FEL (J)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3316 GL

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON (Yates)

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU service unit. POH w/rods and pump. Install BOP. POH with tubing and Baker AD-1 packer. RIH with RBP on tubing and set at 3350'. POH with tubing and dump 15' of sand on RBP. RIH w/cement retainer on tubing and set at 2600'. Establish injection rate into perfs 3064-3194'. Squeeze perfs 3064-3194'. Cement volume to be determined from injection test. POH with tubing. RIH w/6 1/8 bit, 6-4 3/4 DCs, and tubing. Drill out retainer and cement. Test squeeze to 500 psi. POH with tubing, DCs and bit. RIH with retrieving tool and tubing. Circulate sand off top of RBP. Release RBP and POH with tubing and RBP. RIH with production tubing, rods, and pump. Put on production.

RECEIVED
JUL 24 11 23 AM '87
CARLSBAD RESOURCE
AREA HEADQUARTERS

18. I hereby certify that the foregoing is true and correct

SIGNED

Larry A. Nermyr

TITLE Engineer

DATE July 17, 1987

(This space for Federal or State office use)

APPROVED BY

VR Belding

TITLE Acting

DATE 8/31/87

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

SEP 8 1987

OCB
HOBBS OFFICE