

P. O. BOX 1980

HON. J. E. WILKINS 88240

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUBMIT IN TRIPLE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

30-07488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Courland Myers

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Jalmit Tansill Yt. 7-Rvrs Pro Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T-24-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OCT 21 1982

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Sun Exploration & Production Co.

3. ADDRESS OF OPERATOR

P.O. Box 1861, Midland, Texas 79702

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Ltr. "J", 1980' FAL & 1980' FAL
1970 S E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3316' GR, 3322' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TO P+A

Yates Gas Zone.

1. MIRU Workover rig. POH w/ 2-7/8 tbg. and production pkr. Set at 3421'. Load hole w/ 9 ppg mud laden wtr.
2. RIH w/ 2-7/8 YB tbg. and Baker 'P-1' bridge plug. Set BP at 3426'. POH w/ setting tool.
3. RIH w/ OE tbg, spot 35 cmt plug on CIBP @ 3426.
4. Raise tbg and spot 39sx Class "C" cmt plug from 3244' to 3014'. Tag plugs
5. Spot 17sx Class "C" cmt plug from 2800-2500'. POH w/ tbg. 2900 -- 2800
6. NL McCullough run 4-way sqz gun and perf 7" csg at 1300'.
7. RIH w/ tbg and Baker AD-1 tension pkr. Set at 1000'. Sqz in and out of csg from 1300-1200' w/ 40sx Class "C" cmt. Disp'l cmt to 1200'. SI WOC 4 hrs. POH w/ tbg. Tag Plug
8. NL McCullough run 4-way sqz gun and perf 7" csg at 437'. RIH w/ tbg and Baker AD-1 tension pkr. Set at about 220'. Establish entry rate thru Bradenhead.
9. Sqz perfs at 437' w/ 125 sx Class "C" cmt. Disp'l cmt at 325'. SI WOC 4 hrs. POH w/ tbg. Tag plug
10. Spot 35 Class "C" cmt cap in csg @ surf. Weld on steel plate 4' below GL.
11. Set dryhole marker. Clean up location.

Note: Guidelines for procedure per discussion with Pete Chester of Minerals Management Service in Roswell, New Mexico.

18. I hereby certify that the foregoing is true and correct

SIGNED

Maria L. Perez

TITLE Senior Accounting Assistant

DATE 10-19-82

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE

NOV 2 1982

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

RECEIVED
NOV 3 1982
F.C.D.
HOBBS OFFICE