

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)

CORRECTED/SUPPLEMENTED

FORM APPROVED

OMB NO. 1004-0137

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

LEASE DESIGNATION AND SERIAL NO.

N.M. 7468

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>Re-enter & return</u>		8. FARM OR LEASE NAME, WELL NO. Myers "B" Federal No. 11 <u>19388</u>	
2. NAME OF OPERATOR Doyle Hartman <u>6473</u>		9. API WELL NO. 30-025-11024	
3. ADDRESS AND TELEPHONE NO. 500 N. Main St., Midland, Texas 79701 (915) 684-4011		10. FIELD AND POOL, OR WILDCAT Jalmat (T-Y-7R)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FNL & 1980' FEL (B) Section 6, T-24-S, R-37-E, NMPM At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 6, T-24-S, R-37-E	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPURRED 12/05/51		16. DATE T.D. REACHED 01/05/52	
17. DATE COMPL. (Ready to prod.) 05/18/52 (11/10/00*)		18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 3324' RKB	
19. ELEV. CASINGHEAD 3315'		20. TOTAL DEPTH, MD & TVD 3712'	
21. PLUG, BACK T.D., MD & TVD CIBP @ 3421' & 3427' **		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0 - 3712	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 2990' - 3230' (Yates)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-LL, GRN (1/7/52); DS-CNL-GR-CCL, VDCBL-GR-CCL (10/13/00)		27. WAS WELL CORED 2960' - 3712'	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32#	1210'	12 1/4"
7"	23#	3461'	8 3/4"
			250 sx @ 1285' - 94' (8/26/93)
			350 sx @ 1285' - 94' (10/19/00)
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			2 3/8"
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
	3367'		
31. PERFORATION RECORD (Interval, size and number)			
2994-3230' w/ 464 (4/13/52)			
2990-3216' w/ 28 (10/17/00)			
*Return to production in same reservoir.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2994-3230'		A/1000 (1/14/76)	
2990-3230'		A/9500 (10/17/00)	
2990-3230'		SWF/230,429 + 550,000 (11/8/00)	
33. PRODUCTION			
DATE FIRST PRODUCTION 10/22/00		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping - Flowing @ 6.9 x 64 x 1 1/4	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 11/21/00	HOURS TESTED 24	CHOKE SIZE 60/128	PROD'N FOR TEST PERIOD 22
OIL---BBL. 22	GAS---MCF. 235	WATER---BBL. 7	GAS-OIL RATIO 10,682
FLOW. TUBING PRESS. ----	CASING PRESSURE 22	CALCULATED 24-HOUR RATE 22	OIL---BBL. 22
GAS---MCF. 235		WATER---BBL. 7	
OIL GRAVITY-API (CORR.) 35.7 @ 60 Deg. F			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS DS-CNL-GR-CCL, VDCBL-GR, Graphical Well Log (Core Data)			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Tricia Barnes</u>		TITLE <u>Tricia Barnes, Production Analyst</u>	
DATE <u>11/27/00</u>			

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** Note: Three fishes in hole, between 3435' and 3712'.

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ROSNELL, NM

37. SUMMARY OF POROUS ZONES: (Specify all important zones of porosity and contents of well; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing at shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates	2991'	3308'	Sandstone, Dolomite, Shale
7 R - Qn	3490'	3684'	Sandy Dolomite
			Note: Graphical Well Log (Core Data) enclosed
Yates	2965'	3129'	Drill Stem Test No. 1 (12/22/51) Tool Open 1 hr. 5 min. GTS 3 min. Flowed 280 MCFPD. Rec 420' HGCM and SOCM. FBHP = 240 psi. SIBHP = 1360 psi.
Yates-7R	3152'	3326'	Drill Stem Test No. 2 (12/30/51) Tool Open 2 hrs. GTS 4 min. Flowed 5000 MCFPD. FBHP = 535 psi to 960 psi. SIBHP = 1235 psi.
Seven Rivers	3326'	3478'	Drill Stem Test No. 3 (1/2/52) Tool open 1 hr. 30 min. Instantaneous weak blow to surface. Died after 55 min. Remained dead for balance of test. Rec 30' mud. No oil. No gas. BHFP = 0 psi. 15 min. SIBHP = 0 psi.

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1162'				
Salado	1430'				
Tansill	2795'				
Yates	2950'				
7 R	3230'				
Qn	3565'				