Form 3160-4 (July 1992)

UNITED STATES SUBMI DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE N.M. OII COME NO PROPERTY 1995

structio. 125 N. French (19728, 1995)
reverse side) 15. LEASE DESIGNATION AND SERIAL

WELL COM	DIFT	ION O	RR	FCOM	PLET	ION	REPO	RT	ΑN	D LO	à*	6. IF IN	DIAN, A	LLOTTE	E OR TRIBE NAME
TYPE OF WELL:		OIL WELL		GAS WELL			Other					7. UNIT	AGREE	EMENT	AME
b. TYPE OF COMPLET	ON:														
NEW WELL	WORK	DEEP-		PLUG D	RESV	• • • • • • • • • • • • • • • • • • • •				& ret		8. FAR	M OR LI	EASE NA	ME, WELL NO.
NAME OF OPERATOR							•			in sa	me		Myers	"B" Fed	leral No. 11
Doyle Hartman						R	eserv	oir.				9. API	WELL N	0.	
B. ADDRESS AND TELEPHONE NO.									30-025-11024						
500 N. Main St., Midland, Texas 79701 (915)684-4011									10. FIELD AND POOL, OR WILDCAT						
LOCATION OF WELL	(Report lo	cation clearl	y and in	accordance	with any	State requ	irements)*			ļ		J	almat (T-Y-7R)
At surface														, M., OR	BLOCK AND SURVEY
660' FNL & 19 At top prod. interval	80' FEL	(B) Section	on 6,	1-24-5, H-	37-E								AREA		
At top prod. Interval	reported) 610 H										1	Sectio	n 6, T-	24-S, R-37-E
At total depth				ſ	14 PER	MIT NO.		D	ATE IS	SSUED		12. CO	JNTY O	RPARIS	
					14								Lea		NM
5. DATE SPUDDED	16 DAT	E T.D. REAC	HED	17. DATE C	OMPL.	Ready to p	rod.)	18. E	LEVA	TIONS (DF,	RKB, RT,	GE, ET	C.)*	19. EL	EV. CASINGHEAD
12/16/51	01/09			05/18/		1-10-				3325'	RKB			<u> </u>	3315'
O. TOTAL DEPTH, MD		21. PLUG,	BACK T	.D., MD & TV	D 22.	IF MULTIP	LE COMP	L.,		23. INTERV			RY TOO	I I	CABLE TOOLS
3712'			342	1'	1	HOW MAN				DRILLE	→		371		WAS DIRECTIONAL
24. PRODUCING INTER	IVAL(S), O	F THIS COM	PLETIO	N-TOP, BOT	TOM, NA	ME (MD A	ND TVD)*							25.	SURVEY MADE
2990' - 3230' (Ya	tes)														No
														07 14 6	AS WELL CORED
26. TYPE ELECTRIC A	ND OTHER	LOGS RUN					0.01								60' - 3712'
GR-LL, GRN (1-	7-52); D	S-CNL-GF	R-CCL	, VDCBL-	GR-CCI	_ (10-13	-00)								
8.						RD (Rep		rings s	et in	well)	UT OFW	CNTIN	C DEC	n P D	AMOUNT PULLED
CASING SIZE/GRADE	WEIG	HT, LB./FT.		DEPTH SET (MD)		ESIZE					EWENTING HEDDING			
9 5/8"		32#		1210				400 sx + 300 cu.ft. s 200 sx + 150 cu.ft.				digitalita			TOC @ 2490'
7"		23#		3461	8 3/4"				250 sx + 150 cu.tt. p			2			
										sx @ 128					Sqz.
			L	DECORD.		L				30.		TUBING	RECO	ORD	_
29.					SACKS CEMENT' SCREEN (MD)			-+	SIZE DEPTH SET			SET (M	(MD) PACKER SET (MD)		
SIZE	TOP (MD)			. ()						2 3/8"		3	367'		
31. PERFORATION RE	CORD (In	terval, size a	nd num	nber)			32.		AC	ID, SHOT, I					
2994-3230' w/ 46	4 (4-13-	52)					DEP	TH INT	ERVAL	_ (MD)	AN	OUNT	AND KIN	ND OF M	ATERIAL USED
2990-3216' w/ 28	(10-17-	00)						2990-3230' A/950			A/1000				(4-30-76)
#Return to produc	tion in e	ama rasal	voir								A/9500				(10-17-00)
*Heturn to produc		arrie 1630	von.				-	2990	-323	0'	SWF/2	30,42	9 + 55	0,000	(11-8-00)
										1					
33. * Return to	0						JCTION						WELL	STATILS	(Producing or
DATE FIRST PRODUC	TION			METHOD (FI			pingsize	e and ty	pe of	pump)				ıt-in)	Producing
10/22/00		Pumpi	ng - Fl	lowing @						0.40 110		WAT	ERBB		GAS-OIL RATIO
DATE OF TEST	HOUR	S TESTED	1	OKE SIZE		'N FOR PERIOD	OIL			GASMC		WAL	7		10,682
11/21/00		24		60/128				22 GAS	HCE	1	VATER	BBL.		OILGE	RAVITY-API (CORR.)
FLOW. TUBING PRESS.	CASING	PRESSURE	24-i	LCULATED Hour rate	OILI			UAS	235			7			36
		22				22						TEST	WITNES	SED BY	
34. DISPOSITION OF	GAS (Solo	i, used for fu	el, vent	ted, etc.)			TA	CCE	DTE	ח רחח	REC	MATO	d Swa	ain	
Sold							1 1			U FUH	KEU	ynu 1			
35. LIST OF ATTACHE		DI CD C:	onhio	al Wall La	a (Core	Data)	1	PBI	9.9	GD.) D	MD	A. G	LASS	3	
DS-CNL-GR-CC	L, VDCI	DL-UH, GI	apriici	information	e comple	te and cor	rect as de	termin	116	m a Bilan	Milit ord	s			
36. I hereby certify the	at the fore	going and at	/		i		- 4	ŧ				1		11	22/00
SIGNED	Luia	<u>ر را را</u>	a.	nes		TITLE T	ricia Ba	rhes,	Prod	uction An	aiyst	+	I DA	TE 11/	22100
111				ictions a				:::	al D	BLM .	AVATE	e Sid	1		
Title 18 U.S.C. S		*(See I	nstru	ictions a	nd Sp	aces to	or <u>Maa</u>	illon	ar 14	010 VII.	64619	u de	'S'	nt or o	goney of the
· 🗸 –															

recoveries):

37. SUMMARY OF POROUS ZONES: (Shall important zones of porosity and contents the reof; cored intervals; and all drill-stem, tests, including depth intervals sted, cushion used, time tool open, flowing a hut-in pressures, and

FORMATION	TOP	воттом		TION, CONTENTS, ET	C		
Yates	2991'	3308' S	andstone, Dolomite, Shale				
7 R - Qn	3490'	3684' S	andy Dolomite				
		N	Note: Graphical Well Log (Core Data) enclosed				
			38. GEOL	OGICAL MARKERS			
38. GE	OLOGICAL MARKERS	OP	TOP				
NAME	MEAS. DEPTH	TRUE VERT DEPTH	NAME	MEAS. DEPTH	TRUE VERT, DEPTH		

38. G	EOLOGICAL MARKERS		38. GEOLOGICAL MARKENS					
NAME	T	OP		ТО	ТОР			
	MEAS. DEPTH	TRUE VERT. DEPTH	NAME	MEAS. DEPTH	TRUE VERT. DEPTH			
Rustler	1162'							
Salado	1430'							
Tansill	2795'							
Yates	2950'							
7 R	3230'							
Qn	3565'							
		1		1				