

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

CORRECTED/SUPPLEMENTED

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-7488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Myers "B" Federal No. 11

9. API WELL NO.

30-025-11024

10. FIELD AND POOL, OR WILDCAT

Jalmat (T-Y-7R)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 6, T-24-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN. ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Re-enter & return

2. NAME OF OPERATOR

Doyle Hartman

to production in same reservoir.

3. ADDRESS AND TELEPHONE NO.

500 N. Main St., Midland, Texas 79701 (915) 684-4011

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FNL & 1980' FEL (B) Section 6, T-24-S, R-37-E, NMPM

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12/05/51

16. DATE T.D. REACHED

01/05/52

17. DATE COMPL. (Ready to prod.)

05/18/52

(11/10/00*)

18. ELEVATIONS (OF, RKB, RT, GE, ETC.)*

3324' RKB

19. ELEV. CASINGHEAD

3315'

20. TOTAL DEPTH, MD & TVD

3712'

21. PLUG, BACK T.D., MD & TVD

CIBP @ 3421' & 3427' **

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0 - 3712

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

2990' - 3230' (Yates)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-LL, GRN (1/7/52); DS-CNL-GR-CCL, VDCBL-GR-CCL (10/13/00)

27. WAS WELL CORED

2960' - 3712'

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32#	1210'	12 1/4"	400 sx + 300 cu.ft. signolite	Circ.
7"	23#	3461'	8 3/4"	200 sx + 150 cu.ft. perlite	TOC @ 2490'
				250 sx @ 1285' - 94' (8/26/93)	Circ.
				350 sx @ 1285' - 94' (10/19/00)	Sqz.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3367'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2994-3230' w/ 464 (4/13/52)
2990-3216' w/ 28 (10/17/00)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2994-3230'	A/1000 (1/14/76)
2990-3230'	A/9500 (10/17/00)
2990-3230'	SWF/230,429 + 550,000 (11/8/00)

*Return to production in same reservoir.

33. * Return to PRODUCTION

DATE OF TEST		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
10/22/00		Pumping - Flowing @ 6.9 x 64 x 1 1/4				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO
11/21/00	24	60/128		22	235	7	10,682
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)	
----	22		22	235	7	35.7 @ 60 Deg. F	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Harold Swain

35. LIST OF ATTACHMENTS

DS-CNL-GR-CCL, VDCBL-GR, Graphical Well Log (Core Data)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tricia BarnesTITLE Tricia Barnes, Production AnalystDATE 11/27/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and content thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates	2991'	3308'	Sandstone, Dolomite, Shale
7 R - Qn	3490'	3684'	Sandy Dolomite
			Note: Graphical Well Log (Core Data) enclosed
Yates	2965'	3129'	<u>Drill Stem Test No. 1 (12/22/51)</u> Tool Open 1 hr. 5 min. GTS 3 min. Flowed 280 MCFPD. Rec 420' HGCM and SOCM. FBHP = 240 psi. SIBHP = 1360 psi.
Yates-7R	3152'	3326'	<u>Drill Stem Test No. 2 (12/30/51)</u> Tool Open 2 hrs. GTS 4 min. Flowed 5000 MCFPD. FBHP = 535 psi to 960 psi. SIBHP = 1235 psi.
Seven Rivers	3326'	3478'	<u>Drill Stem Test No. 3 (1/2/52)</u> Tool open 1 hr. 30 min. Instantaneous weak blow to surface. Died after 55 min. Remained dead for balance of test. Rec 30' mud. No oil. No gas. BHFP = 0 psi. 15 min. SIBHP = 0 psi.

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1162'				
Salado	1430'				
Tansill	2795'				
Yates	2950'				
7 R	3230'				
Qn	3565'				