		DIL CONSERVA P. O. BO SANTA FE, NEW	X 2008	Form C-104 Revised 10-1-78
	F 11 E	3/11/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/		
	REQUEST FOR ALLOWABLE			
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	Amoco Production Company			
	Address P. O. Box 68 Hobbs, NM 88240			
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
	Recompletion Change in Ownership	Oil Dry Gas Cazinghead Gas Conden		ty account from
	Change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND LEASE			
	Lease Name       Well No.       Pool Name, including remained       Federal or Fee       Tederal         Myers B Federal RA/B       11       Jalmat Yates Seven Rivers       State, Federal or Fee       NM-       037667         Location       Location       NM-       037667       NM-       037667			
	Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East			
	Line of Section 6 Township 24-S Range 37-E , NMPM, Lea County			
П.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of OIL or Condensate A The Permian Corporation Name of Authorized Transporter of Casinghead Gas of Dry Gas Address (Give address to which approved copy of this form is to be ser Name of Authorized Transporter of Casinghead Gas of Dry Gas Address (Give address to which approved copy of this form is to be ser			
	Northern Natural Gas Company		400 Commercial Bank Bld	
	If well produces oil or liguids, give location of tanks. B 6 24 37 Yes			
۷.	If this production is commingled wit COMPLETION DATA	Oil Well Gas Well	give commingling order number:	Plug Back Same Resty, Diff. Rest
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	*ame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		<u> </u>	Depth Casing Shoe
		TUBING, CASING, AND CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			for a second second water and load ail	and must be equal to or exceed top all
۷,	IEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)         OIL WELL       Producing Method (Flow, pump, gas lift, etc.)			
	Date Fitst New Oil Run To Tanks		Casing Pressure	Choke Size
	Length of Tost	Tubing Pressure	Water-Bbls.	Gas - MCF
	Actual Prod. During Test	011-Bbis.		
	GAS WELL Gordenegie All/CE Gravity of Condenegie			
	Actual Frod. Tool - MCF/D	Longth of Tost	Uble. Condeneate/MMCF	
	Teeling Method (pitor, back pr.)	Tubing Presewe (Shut-in )	Cosing Pressure (Shut-in)	Choke Size
	CERTIFICATE OF COMPLIANCE 0+4 NMOCD - H		DIL CONSERVATION DIVISION	
	I - Hou $I - Susp$ $I - BDhereby certify that the rules and regulations of the Oil Conservationivision have been complied with and that the information given$		APPROVED JUL JISCO , 19	
	ivision have been complied with and that the internation group ove is this and complete to the best of my knowledge and belief.		BY	
			mula from in to be filled in compliance with BULE 1104.	
	Bobalans		If this is a request for allowable for a newly drilled or despend the second second by a tabulation of the deviation	
	Admin. Ana	alyst	<ul> <li>well, this form must be accompanies with MULR 111.</li> <li>tests taken on the well in accordance with MULR 111.</li> <li>All sections of this form must be filled out completely for allowable on new and recompleted wells.</li> <li>Fill out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter, or other such change of conditional name or number, or transporter, or other such change of conditional name or number, or transporter, or other such change of conditional name or number.</li> </ul>	
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(Date)			Separate Forms C-104 must be filed for such pool in multiple	