

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instructi
verse side)TE*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

15-03830 (1)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NME 37467

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

B. Myers Federal RA

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

6-34-37 186PM

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ JUN 9 8 01 AM '64 NAME CHANGED:	2. NAME OF OPERATOR Pan American Petroleum Corporation	3. ADDRESS OF OPERATOR P. O. Box 68 - Hobbs, New Mexico	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FWL x 1980' FWL, Sec. 6, (Unit B, NW/4 NE/4)	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3325' RDB
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

Status of Well

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐T. ABANDONMENT* ☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Present status of well is a single completed Langlie Gas Pool well producing from perforations 2994-3230' thru 24" tubing with shot perforations @ 3001' and 3002'.

Langlie Mattix Oil Pool zone is now considered as being ^{temporarily} abandoned. This zone was non-productive at the time and was shut-in 3-24-64 by setting a tubing stop in the seating nipple located at 3430'. The open hole interval 3461-3712' has two sets of fish consisting of various cable tool equipment, tubing, nipples, mud anchor, etc., precluding any workover possibilities. The tubing was perforated above the tubing stop at 3061 and 3002 leaving all dual completion equipment, etc., in the hole.

PERTINENT INFORMATION

TO <u>3712</u>	<u>Packers Left In Hole</u>	<u>Producing Zone</u>
FEED <u>3417</u>	<u>Depth Set at</u>	<u>Interval below Packers</u>
7" CEA <u>3461</u>	<u>3417'</u>	<u>3461-3712'</u>
	<u>3435'</u>	

18. I hereby certify that the foregoing is true and correct

SIGNED V. M. STALINTITLE Area SuperintendentDATE 6-4-64

(This space for Federal or State office use)

APPROVED

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:TITLE _____ DATE JUN 8 1964

J. L. GORDON

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

* Subject to isolating Yates from Queen formation with cement prior to permanent abandonment of well.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NAME CHANGED
FROM R. H. HARRIS
TO R. H. HARRIS
FEBRUARY 1964