

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Pan American Petroleum Corporation			Lease C. Myers "B"			Well No. 11	
Location of Well	Unit B	Sec 6	Twp 24	Rge 37	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Jalnat		Gas	Flw	Csg	- -	
Lower Compl	Langlie Mattix		Oil	S.I.	Tbg	- -	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 am 2-5-62

Well opened at (hour, date): 9:00 am 2-6-62

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	<u> </u>
Pressure at beginning of test.....	<u>680</u>	<u>450</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>680</u>	<u>450</u>
Minimum pressure during test.....	<u>540</u>	<u>450</u>
Pressure at conclusion of test.....	<u>540</u>	<u>450</u>
Pressure change during test (Maximum minus Minimum).....	<u>140</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>- -</u>
Well closed at (hour, date): <u>9:00 AM 2-7-62</u>	Total Time On Production <u>24 hours</u>	
Oil Production During Test: <u>- -</u> bbls; Grav. <u>- -</u> ;	Gas Production During Test <u>2572</u> MCF; GOR <u>- -</u>	

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): Shut-In

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u> </u>	<u>X</u>
Pressure at beginning of test.....	<u>680</u>	<u>450</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u> </u>	<u> </u>
Minimum pressure during test.....	<u> </u>	<u> </u>
Pressure at conclusion of test.....	<u>680</u>	<u>450</u>
Pressure change during test (Maximum minus Minimum).....	<u> </u>	<u> </u>
Was pressure change an increase or a decrease?.....	<u> </u>	<u> </u>
Well closed at (hour, date) _____	Total time on Production _____	
Oil Production During Test: _____ bbls; Grav. _____ ;	Gas Production During Test _____ MCF; GOR _____	

Remarks Oil zone has been temporarily abandoned and flowline has been taken up.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19
New Mexico Oil Conservation Commission

By [Signature]
Title _____

Operator Pan American Petroleum Corporation
Original Signed By J. W. MEEK
By _____
Title Area Engineer
Date _____

WELL LOGGING AND TESTING OPERATIONS

1. The well shall be tested in accordance with the following:

2. The test shall be conducted on each suitably completed zone of the well and shall be conducted in a manner which authorizes the multiple completion of the well. The test shall be conducted in a manner which authorizes the multiple completions within seven days of the completion of the well. The test shall be conducted in a manner which authorizes the multiple completions within seven days of the completion of the well. The test shall be conducted in a manner which authorizes the multiple completions within seven days of the completion of the well.

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7. All pressures throughout the entire test shall be continuously measured and the test shall be conducted in a manner which authorizes the multiple completions within seven days of the completion of the well. The test shall be conducted in a manner which authorizes the multiple completions within seven days of the completion of the well.

8. The results of the test shall be filed in triplicate within 10 days of the completion of the test. The test shall be conducted in a manner which authorizes the multiple completions within seven days of the completion of the well. The test shall be conducted in a manner which authorizes the multiple completions within seven days of the completion of the well. The test shall be conducted in a manner which authorizes the multiple completions within seven days of the completion of the well.

