

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Pan American Petroleum Corporation				Lease C. Myers #2		Well No. 11	
Location of Well	Unit B	Sec 6	Twp 24		Range 37	County Lee	
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size
Upper Compl	Jalnet		Gas	Flow	Csg.		6 1/2 1"
Lower Compl	Langlie Mattix		oil	Shut-In	Tbg.		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:00 A.M. 2-13-61

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>Shut-In</u>		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	700	415
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....	700	415
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date): <u>Shut-In</u>	Total Time On Production	
Oil Production	Gas Production	
During Test: _____ bbls; Grav. _____	During Test _____ MCF; GOR _____	
Remarks <u>Oil zone has been temporarily abandoned and flowline has been taken up.</u>		

FLOW TEST NO. 2

Well opened at (hour, date): <u>11:00 A.M. 2-16-61</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	700	415
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	550	415
Minimum pressure during test.....	550	415
Pressure at conclusion of test.....	550	415
Pressure change during test (Maximum minus Minimum).....	20	0
Was pressure change an increase or a decrease?.....	Increase	No Change
Well closed at (hour, date): <u>11:00 A.M. 2-17-61</u>	Total time on Production <u>24 hrs.</u>	
Oil Production	Gas Production	
During Test: <u>11.62</u> bbls; Grav. <u>45.6</u>	During Test <u>3.060</u> MCF; GOR <u>322,000</u>	
Remarks _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____ New Mexico Oil Conservation Commission	Operator <u>Pan American Petroleum Corporation</u> By <u>J. W. MEEK</u> Title <u>Area Engineer</u> Date <u>March 2, 1961</u>
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INSTRUCTIONS

1. The following items are listed in the well study report:
2. The items are listed above.

6. Flow Test No. 1 shall be run at a level enough to keep at least 100 during flow test No. 1, except for flow Test No. 2, for which the gas is for flow Test No. 1, except for the previously produced zone shall be shut-in while the previously stated zone is produced.
7. All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked with a deadweight tester at least twice, once at the beginning and once at the end of each flow test.
8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission on Southeast New Mexico Packer Leakage Test Form A, which, together with the original pressure recording gauge charts and all the deadweight pressures which were taken indicated thereon, in the event of filing the aforesaid charts, the operator may construct a pressure versus time curve for each zone in each test, indicating thereon all pressure changes which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. Form C shall also accompany the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test period.